

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOG ☒ FILE ☒ WATER SANDS ☒ LOCATION ☒ SUB. REPORT/abd.

\* Change of Operator 7.1.85  
 Commented in J. eff. 6-10-92

DATE FILED 1-31-66

LAND: FEE &amp; PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-0807

INDIAN

DRILLING APPROVED: In Unit

SPUDED IN: 2-16-66

COMPLETED: 3-24-66 PUT TO PRODUCING: 3-24-66

INITIAL PRODUCTION: 161 BOPD, 54.8 MC/GD

GRAVITY A.P.I. 30.60

GOR: 348.1

PRODUCING ZONES: 5132'-41', 5200'-12', 5256'-60', 5312'-30'

TOTAL DEPTH: 5381'

WELL ELEVATION: 4866' G, 4828' KB

DATE ABANDONED:

FIELD: Wonsits-Wonsits Valley

UNIT: Wonsits Valley

COUNTY: Uintah

WELL NO. WONSITS VALLEY UNIT FED. #59

APR 43-047-20018

LOCATION 1986 FT. FROM (N) ~~XX~~ LINE, 660FT. FROM ~~XX~~ (W) LINE. SW NW 5 ¼-¼ SEC. 14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
66.6 S	21 E	14	CHEVRON GULF OIL CORPORATION				

*Sample Tops:* **GEOLOGIC TOPS:**

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River <i>5310'</i>	Frontier	Phosphoria	Elbert
<i>Good 5122'</i>	Dakota	Park City	McCracken
<i>E-5 5126'</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>E-1 5180'</i>	Cedar Mountain	Supai	Simonson Dolomite
<i>E-2 5185' E-5 5284'</i>	Buckhorn	Wolfcamp	Sevy Dolomite
<i>E-4 5254' G-1 5310'</i>	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahl	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1986' SW, 660' NW (SW NW)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660' West

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1399' North

1332' East

## 16. NO. OF ACRES IN LEASE

1280

## 19. PROPOSED DEPTH

5400'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground 4866.07'

## 22. APPROX. DATE WORK WILL START\*

2-17-66

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300' ✓	240 sacks ✓
7-7/8"	5-1/2"	14#	5400' ✓	200 sacks ✓

We propose to drill 50' below base of G-1. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

## ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Engineer

DATE 1-28-66

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

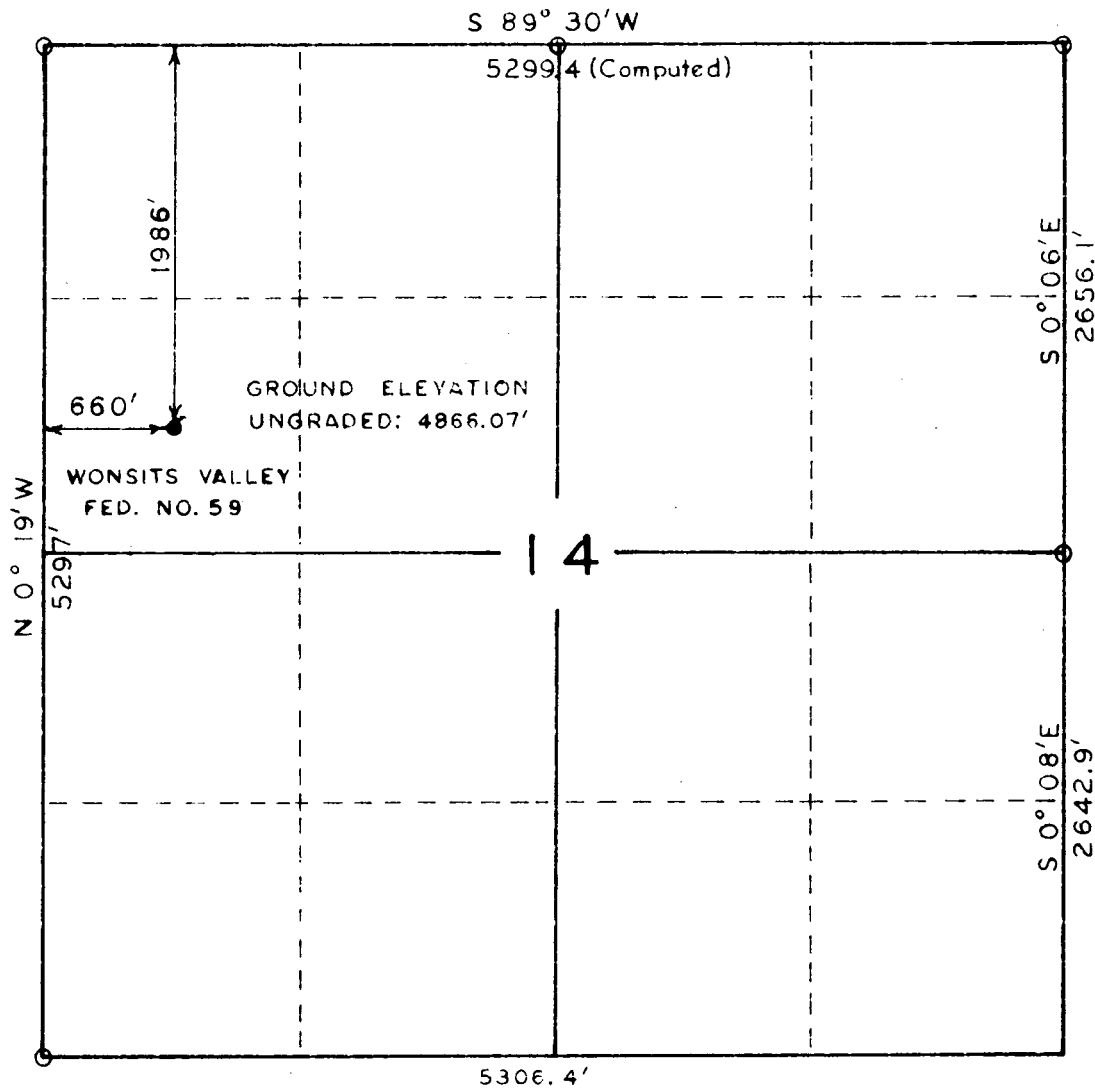
DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓  
C. T. Gilbert (1)

\*See Instructions On Reverse Side

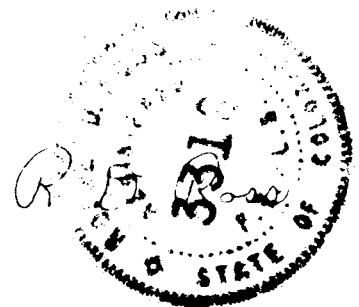
T 8 S, R 21 E, SLB&M



Scale: 1" = 1000'

☐ - Corners Re-established

By: ROSS CONSTRUCTION CO.  
Vernal, Utah



<p>PARTY</p> <p>R. D. Ross</p> <p>S. L. Cooper</p> <p>WEATHER Cold- Clear</p>	<p>SURVEY</p> <p>GULF OIL CORPORATION</p> <p>WONSITS VALLEY FEDERAL NO. 59</p> <p>LOCATED AS SHOWN IN SW 1/4, NW 1/4, SEC. 14,</p> <p>T 8 S, R 21 E, SLB&amp;M, UTAH COUNTY, UTAH.</p>	<p>DATE 1/21/66</p> <p>REFERENCES</p> <p>USGLO Township</p> <p>Plat</p> <p>FILE Gulf</p>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE  
LEASE NUMBER  
UNIT

Form approved by  
Bureau of Land Management  
No. 100-10000-100  
100-10000-100  
100-10000-100

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State OK County Wagoner Field Wagoner-Wagoner Valley  
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1966.  
Agent's address 600 Oklahoma National Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed J. M. McKee  
Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E								
NE SW 14	8S	21E								
NW SW 10	8S	21E								
SW SE 1	8S	21E								
SW NW 8	8S	22E								
SW NE 11	8S	21E								
NE SE 10	8S	21E								
NE NW 15	8S	21E								
SW SE 11	8S	21E								
SW SW 11	8S	21E								
NE NE 14	8S	21E								
SW NE 13	8S	21E								
NE SE 7	8S	21E								
SW NW 13	8S	21E								
SW NE 10	8S	21E								PHED 5535'. Standing
SW SW 8	8S	21E	19							
SW NE 15	8S	21E								
NE SW 13	8S	21E								
NE NE 13	8S	21E								PHED 5457'. Testing
SW SE 10	8S	21E	53							" 5513'. Rec-load oil
SW SE 7	8S	21E	54							PHED 5327'. Rec-load oil
SW NE 14	8S	21E	55							PHED 5301' ETP
SW SW 13	8S	21E	56							TO 5381' WOC
SW NW 14	8S	21E	57							Drlg 5176'
NE NE 13	8S	21E	58							31,139 Maf gas used for lease fuel
TOTAL					181,043	29.2	312,104		19,239	

1 - U.S.G.S., Casper  
1 - U.S.G.S., Oklahoma City  
1 - Oklahoma City District  
1 - Casper Area

\* Barrels of water injected  
Average Injection Pressure  
\*\* To Wonsite Unit-Fed rail for Fuel  
Fuel for Op. r. Oil Stor. Pw.  
Fuel for Op. r. Pipelines Sys.  
Warren Petroleum Corporation

Note: There were 165,845.43 runs or sales of oil; \*\*\* M cu. ft. of gas sold;

165,845.43 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

April 28, 1966

P. O. Box 1971  
Casper, Wyo. 82601

United States Geological Survey (2)  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Mousits Valley Federal Unit No. 59  
SW NW Section 14-8S-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the  
above-subject well.

Very truly yours,

Original Signed By  
LESTER LeFAVOUR  
Lester LeFavour

WJC:sjn



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>U-0807</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Monsits Valley</b>	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>				7. UNIT AGREEMENT NAME <b>Monsits Valley Fed. Unit</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 1971, Casper, Wyoming</b>				8. FARM OR LEASE NAME <b>Monsits Valley Fed. Unit</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>1986' SNL, 660' EWL (SW NW)</b> At top prod. interval reported below At total depth				9. WELL NO. <b>59</b>	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED				10. FIELD AND POOL, OR WILDCAT <b>Monsits-Monsits Valley</b>	
16. DATE T.D. REACHED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>14-8S-21E</b>	
17. DATE COMPL. (Ready to prod.)				12. COUNTY OR PARISH <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				13. STATE <b>Utah</b>	
20. TOTAL DEPTH, MD & TVD <b>5381'</b>				19. ELEV. CASINGHEAD <b>4878' KB, 4866' GR</b>	
21. PLUG, BACK T.D., MD & TVD <b>5355'</b>				23. INTERVALS DRILLED BY <b>All</b>	
22. IF MULTIPLE COMPLET., HOW MANY*				ROTARY TOOLS <b>All</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Basal Green River F-2 5200' to 5212' G-1 5312' to 5330'</b> <b>E-5 5132' to 5141' F-4 5256' to 5260'</b>				25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction-Electrical, Microlog, Cement Bond</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		24#	303'	12-1/4"	300 sacks
5-1/2"		14#	5381'	7-7/8"	250 sacks
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET, (MD)			
2-7/8"	5294'				
31. PERFORATION RECORD (Interval, size and number)					
G. 5312'-5330' - 2 jets per foot F-2. 5200'-5212' - 2 jets per foot E-5. 5132'-5144' - 2 jets per foot F-4. 5256'-5260' - 2 jets per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			SEE REVERSE SIDE		
33. PRODUCTION					
DATE FIRST PRODUCTION <b>3-24-66</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping 14 x 100" SPN, 2-1/4" bore pump</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>
DATE OF TEST <b>3-24-66</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <b>161</b>	OIL—BBL. <b>57.8</b>	GAS—MCF. <b>0</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>161</b>	OIL—BBL. <b>57.8</b>	GAS—MCF. <b>0</b>	WATER—BBL. <b>30.6°</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Fuel &amp; Sold</b>					
35. LIST OF ATTACHMENTS <b>Two copies each of logs listed in Item No. 26.</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Original Signed By <b>LESTER LAFAYOUR</b>		TITLE <b>Area Production Manager</b>		DATE <b>April 28, 1966</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&amp;G Cons. Comm. (2)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
32. G.	5312'	to 5330'	Fracture treated with 596 barrels Ashley crude and 11,970# glass beads.
F-2,	5200'	to 5212'	Fracture treated with 611 barrels Ashley crude and 11,445# glass beads.
E-5,	5132'	to 5144'	Fracture treated with 323 barrels Ashley crude and 5407# glass beads.
F-4,	5256'	to 5260'	250 gallons 7-1/2% MCA.
No water sands tested.			

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2313'	
Base! Green River	4422'	
E-5	5126'	
F-1	5180'	
F-2	5195'	
F-4	5254'	
F-5	5284'	
G-1	5310'	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME

Wonsits Valley Fed.

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Wonsits - Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878' KB 4866' Gr

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize. No Gulf AFE No. On 8-8-77 performed dump acid job down the annulus as follows: Press tbgt to 1500 psi w/beam pmpg unit. RU Dowell and acidized down annulus as follows: 2000 gal 15% HCL w/2 gal A200 and 4 gal W-27. 2200 gal form wtr w/4 gal W-27 and 110 gal U-66. 1100 gal form wtr w/2 gal W-27. SION. Prod before trtmnt on 7-20-77, 16 BOPD and 1 BWPD. After trtmnt on 8-13-77, 55 BOPD and 1 BWPD. Prod on 10-23-77, 32 BOPD and 0 BWPD. DROP.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. J. Seely*  
*R. C. Kersey*

TITLE

Petroleum Engineer

DATE

11-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138

Utah Oil & Gas Commission  
1588 W. North Temple  
Salt Lake City, UT 84116

G.P.O. : 1973- 780-622 /VIII- 148

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL & GAS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#59

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 14

12. COUNTY OR PARISH: 13. STATE  
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bucek*

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

pow

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

101302

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1986' SNL & 660' EWL (SWNW)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S. 14, T8S, R21E

14. PERMIT NO.

43-047-00018

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878' KB, 4886' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

~~SHOOTING~~ ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to install casing patch and stimulate WVFU #59 as follows:

1. MIR. NU BOPE. Pull production equipment.
2. Clean out to BPTD 5355'.
3. Isolate casing leaks. Run csg inspection/pipe recovery logs. Patch casing as necessary and cement to surface.
4. Selectively isolate, stimulate with 15% HCL, and swab test the G-1 (5312-30), F-4 (5256-60), F-2 (5200-12), and E-5 (5132-44).
5. Fracture stimulate the E-5 (5132-44) based on results of swab test.
6. Scale inhibitor treat the G-1, F-4, F-2, and E-5 perms.
7. Run production equipment.
8. Rig Down. Place well on production.

3-BLM 3-Drlg  
3-State 1-File  
1-EEM  
1-MKD

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. H. Watson*

TITLE Office Assistant

DATE 10-2-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-13-87

\*See instructions on Reverse Side

DATE

OCT 8 1987

Federal approval of this action  
is required before commencing  
operations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations.  
See also space 17 below.)  
At surface

1986' FNL & 660' EWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

43-047-20018

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878' KB, 4886' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

032510

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 14, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The casing was repaired and the well stimulated in WVFU #59 as follows:

1. MIRU Western Rig #18 2-16-88. Pulled rods. N/D WH, N/U BOPE and tested.
2. Pulled production string. Cleaned out to 5355' (PBTD).
3. Isolated casing leak 1009-1040. Ran pipe recovery and casing inspection logs.
4. Set CIBP @ 5090'. Displaced hole w/9.6 ppg drilling mud. Cut off 5-1/2" production casing and installed casing patch @ 1480'. Cemented patch in place w/280 sx Class H w/16% gel tailed by 100 sx Class H neat. 2 bbls cement to surface but cement fell away.
5. D/O cmt and casing patch. Tested 5-1/2" casing and patch to 500 psi - OK. D/O CIBP @ 5090'.
6. Acidized G-1, F-4, F-2, and E-5 perfs with 4000 gal 15% HCl. Swabbed back.
7. Pumped scale inhibitor squeezes on G-1, F-4, F-2, and E-5 perfs.
8. Performed top job on 5-1/2" x 8-5/8" annulus with 120 sx cement. Circulated 40 sx cmt to surface.
9. Ran production tubing. N/D BOPE. N/U WH, Ran rods & pump.
10. RDMOL 3-10-88. TWOTP.

3 - BLM  
3 - State  
1 - EEM  
1 - MKD  
3 - Drlg  
1 - PLM

1 - Sec. 724-C  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Technical Assistant

DATE 3/15/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
APR 12 1990

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Chevron U.S.A., Inc., Room 13097

3. Address and Telephone No.  
P. O. Box 599, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1986 FNL, 660 FWL (SW NW)  
S14-T8S-R21E

5. Lease Designation and Serial No.  
U-0807

6. If Indian, Alliance or Tribe Name

7. If Unit or C.A. Agreement Designation  
Wonsits Valley Fed. Unit

8. Well Name and No.  
59

9. API Well No.  
43-047-20018

10. Field and Pool, or Exploratory Area  
Green River

11. County or Parish, State  
Uintah UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Fracture Treat & Shoot or Acidize

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to clean out, acidize and fracture stimulate WVFU 59 as follows:

1. MIRU. Pull prod. equipment. N/U BOPE & test.
2. Clean out to PBTD @ 5355' with bit & scraper.
3. Run RBP and PKR. Selectively acidize, swab back, and pump scale - inhibitor squeeze on the following: (G-1) 5312-30' w/ 2500 gal 15% SWIC acid  
(F-4) 5256-60' w/ 300 gal 15% SWIC acid.
4. Fracture stimulate the combined F<sub>2</sub> & E<sub>5</sub> perms 5132-5212.
5. Clean out after the frac. Pump scale inhibitor squeeze on F<sub>2</sub> & E<sub>5</sub>.
6. Rerun production tubing. N/D BOPE. Run pump & rods.
7. RDMOL. TWOTP.

OIL AND GAS	
DRN	RJF
1-JRB	GLH
DTS	SLS
2-TAS	
3-MICROFILM	
4-FILE	

3-BLM  
3-State  
1-EEM  
1-RBN  
2-Dr1g  
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed *J. Watson*  
(This space for Federal or State office use)

Title Technical Assistant

Date 4/3/90

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-24-90

BY: *[Signature]*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED  
APR 30 1990

5 Lease Designation and Serial No.

U-0807

6 If Indian, Alliance or Tribe Name

SUBMIT IN TRIPLICATE

OIL, GAS & MINING

7 If Unit or C.A. Agreement Designation

Wonsits Valley  
Federal Unit

8 Well Name and No.

59

9 API Well No.

43-047-20018

10 Field and Pool, or Exploratory Area

Wonsits Valley-Green

11 County or Parish, State

River

Utah, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,986' FNL & 660' FWL SW $\frac{1}{4}$  NW $\frac{1}{4}$   
Sec. 14, T8S, R21E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Fracture treat and acidize

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was cleaned out, acidized & fracture stimulated as follows:

1. MIRU Gudac WSU 4/12/90. Unseated pump. POOH w/rods.
  2. ND WH. Rel's'd. TAC. NU & tst. BOPE.
  3. POOH w/production tbg.
  4. C/o w/bit & scraper to PBTD @ 5,355'.
  5. Acid washed tbg. w/400 gals. 15% HCl. Acidized G-1 perfs 5,312'-5,330' w/2,500 gals. 15% HCl. Swabbed back load. Pumped scale inhibitor squeeze on perfs.
  6. Acidized F-4 perfs 5,256'-60' w/300 gals. 15% HCl. Swabbed back load. 3-BLM
  7. Frac'd. perfs (F-2) 5,200'-5,212' & (E-5) perfs 5,137'-5,144' w/4,880 3-State
  8. Pmp. scale inhibitor sqz. on F-2 & E-5 perfs. 1-EEM
  9. RIH w/ production tbg. ND BOPE. Set TAC. NU WH. 1-RBN
  10. RIH w/pump & rods. Space out pump. Lnd. tbg. Hung well on. 2-Dr1g.
  11. RD WSU 4/18/90. TWOTP. 1-PLM
- 1-Sec. 724C  
1-Sec. 724R  
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J. S. Watson

Title Technical Assistant

Date 4/25/90

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

Form Approved  
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER Water Injector

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: R.K. LACKEY  
DENVER, CO. 80201 [303-930-3695]

DIVISION OF  
OIL GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1986' FNL, 660' FWL, (SW NW)  
SEC 14, T8S, R21E

5. Lease Designation and Serial No.  
U-0807

6. If Indian, Allote or Tribe Name  
UTE- OURAY

7. If Unit or CA. Agreement Designation  
WONSITS VALLEY

8. Well Name and No.

WVFU #59

9. API Well No.  
43-04720018

10. Field and Pool, or Exploratory Area  
WONSITS VALLEY

11. County or Parish, State  
Uintah  
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1] POH W/ PRODUCTION EQUIPMENT
- 2] CHECK PBTB
- 3] TEST CSG. INTEGRITY
- 4] SET PKR. @ +/- 5100' ON INJECTION TBG.
- 5] PERFORM UIC/MIT 300 PSI FOR 45 MIN.
- 6] BEGIN INJECTION

2-EPA-1

3-BLM

3-STATE

1-JRB

1-Drlg  
1-REK  
1-JLW  
1-SEC724R  
1-SEC 724C

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 5-31-91

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

DRILLING ENGINEER

Date

5-14-91

(This space for State office use)

Approved by

Federal Approval of this

Conditions of Approval, if any:

Action is Necessary

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☐ Well ☐ Well ☒ Other WATER INJECTOR

2. Name of Operator  
Chevron U.S.A. Production Company

3. Address and Telephone No.  
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1986' FNL & 660' FWL (SW NW) SEC. 14, T8S, R21E

5. Lease Designation and Serial No.  
U-0807

6. If Indian, Allottee or Tribe Name  
UTE-OURAY

7. If Unit or CA, Agreement Designation  
WONSITS VALLEY  
FEDERAL UNIT

8. Well Name and No.  
WVFU #59

9. API Well No.  
43-047-20018

10. Field and Pool, or Exploratory Area  
WONSITS VALLEY

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, PULL RODS & PUMP. ND WELLHEAD, NU & TEST BOPE.  
PULL PRODUCTION EQUIPMENT. MAKE BIT & SCRAPER RUN TO 5355' PBTD.  
SET PKR @ 5067', TEST CSG TO 300 PSI \ 45 MINS. (GOOD TEST)  
ACIDIZE PERFS 5312'-5330' W\ 2000 GALS PAD ACID.  
RIH W\ "F" NIPPLE, 1 JT 2 7/8" TBG, 5 1/2" LOK-SET PKR ON 2 7/8" TBG.  
TREAT ANNULUS, SET LOK-SET PKR @ 5058'.  
ND BOPE, NU WELLHEAD.  
PERFORM UIC TEST: 300 PSI \ 45 MINS. (GOOD TEST)  
RIG DOWN & CLEAN LOCATION.

RECEIVED

JUN 29 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 06-24-92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION VIII  
999 18th STREET - SUITE 500  
DENVER, COLORADO 80202-2405

RECEIVED

JUN 29 1992

MECHANICAL INTEGRITY PRESSURE TEST  
CASING/TUBING ANNULUS

DIVISION OF  
OIL GAS & MINING

Company Name: Chevron USA INC Date: 6-10-92  
Well Name: WVFEIL #59 Permit No. \_\_\_\_\_  
Field Name: Wonsits Valley County: Utah  
Well Location: SW1/4 / NW1/4 Sec 14 T 8S R 21E  
Well Type: SWD \_\_\_\_\_ ER \_\_\_\_\_ 2H \_\_\_\_\_ Other: Injection well  
Type of Packer: Baker LOK-SET Total Depth: 5083'  
Packer Set at (depth): 5083' FT  
Surface Casing Size: 8 5/8" From: Surface FT to 303' FT  
Casing Size: 5 1/2" From: Surface FT to 5381' FT  
Tubing Size: 2 7/8" Tubing Pressure during Test: 350 psig  
Time of Day: AM am/pm

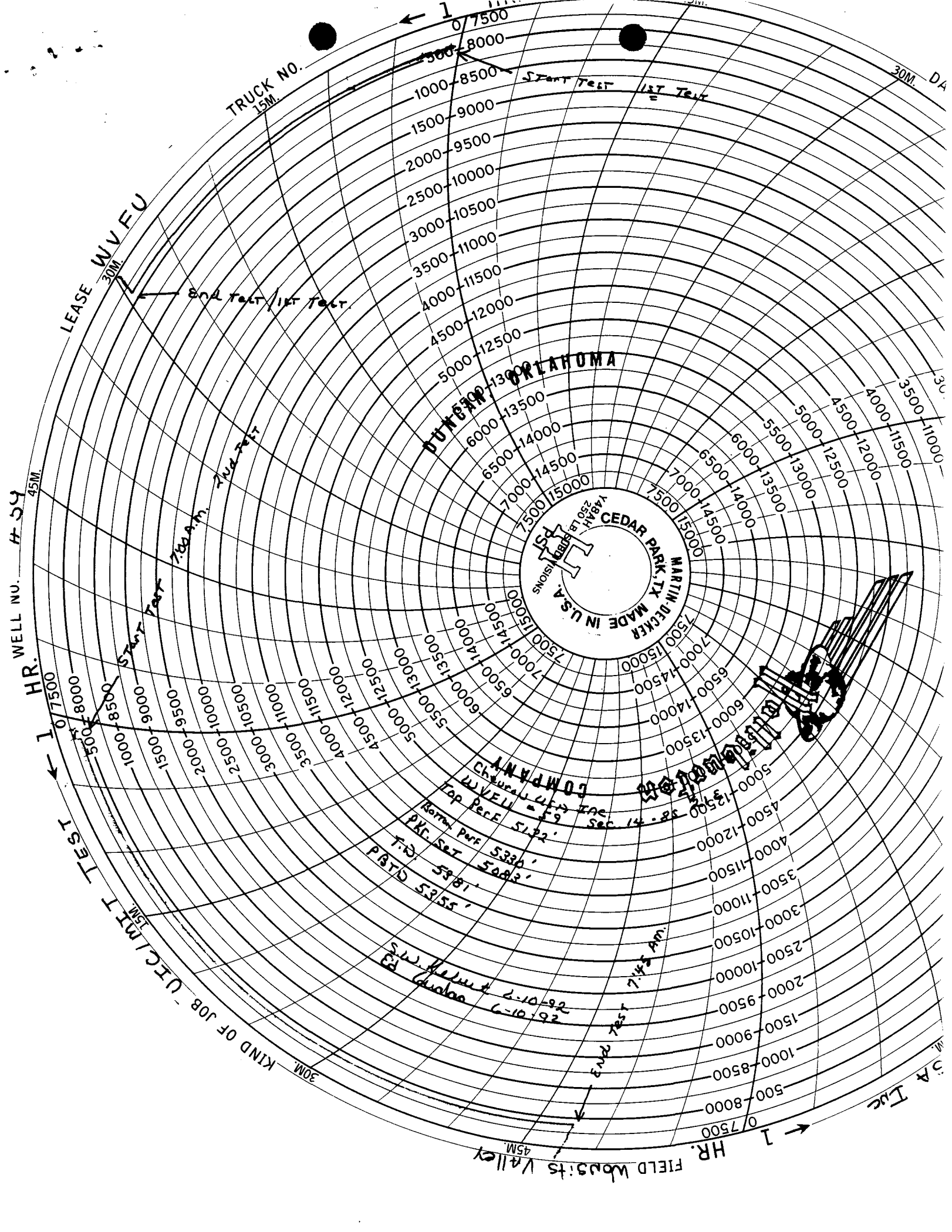
6:30 A.M. - 6:55  
Test #1

0 Min:	<u>300</u>	psig
5	<u>300</u>	psig
10	<u>290</u>	psig
15	<u>290</u>	psig
20	<u>270</u>	psig
25	<u>270</u>	psig
30	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60	_____	psig

7:00 A.M. - 7:45 A.M.  
Test #2

<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
_____	psig
_____	psig

Test Conducted by: Gudac Bros Inc  
Inspected by: S.W. Kibut Chevron Rep.  
Others Present: Ed Gudac, M. Gudac, T. McCurdy, C. Bowers.



CHEVRON U.S.A. PRODUCTION CO.  
WONSITS VALLEY UNIT #59  
WATER INJECTION SCHEMATIC

SURFACE CSG  
8 5/8" 24# @ 303'  
CMT'D W/ 300 SXS

5 1/2" 15.5# CSG  
PATCH @ 1476'  
CMT'D W/ 380 SXS

5 1/2" LOK-SET  
PKR @ 5085'

PRODUCTION CASING  
5 1/2" 14# @ +/- 5381'  
CMT'D W/ 250 SXS

ORIGINAL CMT

TOC @ 4310'

F5: 5132'-44'

F2: 5200'-12'

F4: 5256'-50'

G1: 5312'-30'

PBTD @ 5355'

T.D. @ +/- 5381'



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION VIII  
999 18th STREET - SUITE 500  
DENVER, COLORADO 80202-2405

RECEIVED

JUN 29 1992

MECHANICAL INTEGRITY PRESSURE TEST  
CASING/TUBING ANNULUS

DIVISION OF  
OIL GAS & MINING

Company Name: Chevron USA INC Date: 6-10-92  
Well Name: WVFEU #59 Permit No. \_\_\_\_\_  
Field Name: Wamsutter Valley County: Lincoln  
Well Location: SW 1/4 / NW 1/4 Sec 14 T 8S R 21E  
Well Type: SWD \_\_\_\_\_ ER \_\_\_\_\_ 2H \_\_\_\_\_ Other: Injection well  
Type of Packer: Baker LOK-SET Total Depth: 5083'  
Packer Set at (depth): 5083' FT  
Surface Casing Size: 8 5/8" From: Surface FT to 303' FT  
Casing Size: 5 1/2" From: Surface FT to 5381' FT  
Tubing Size: 2 7/8" Tubing Pressure during Test: 350 psig  
Time of Day: AM am/pm

6:30 A.M. - 6:55  
Test #1

0 Min:	<u>300</u>	psig
5	<u>300</u>	psig
10	<u>290</u>	psig
15	<u>290</u>	psig
20	<u>270</u>	psig
25	<u>270</u>	psig
30	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60	_____	psig

7:00 A.M. - 7:45 A.M.  
Test #2

<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
<u>300</u>	psig
_____	psig
_____	psig
_____	psig

Test Conducted by: Gudac Bros Inc  
Inspected by: S.W. Kibut Chevron Rep.  
Others Present: Ed Gudac, M Gudac, T. McQuady, C. Bowers.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500  
DENVER, COLORADO 80202-2466

JUL 21 1992

Ref: 8WM-DW

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Mr. R. A. Hazel  
Drilling Superintendent  
Chevron U.S.A. Production Co.  
100 Chevron Road  
Rangely, Colorado 81648

WVUFU #59 43-047-20018  
Sec. 14 T. 8S R. 21E  
WVUFU #140 43-047-31707  
Sec. 15 T. 82 R. 21E  
WVUFU #143 43-047-31808  
Sec. 10 T. 8S R. 21E

RE: Authorization to Inject:  
a) WVUFU #59; UT2564-03505;  
b) WVUFU #140, UT2567-03508; and  
c) WVUFU #143, UT2568-03509,  
Uintah County, Utah

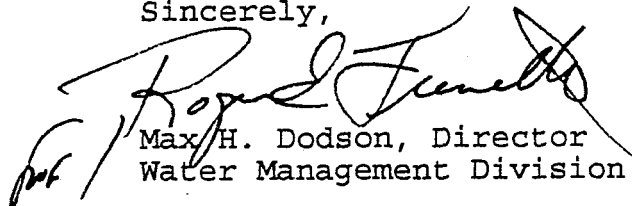
Dear Mr. Hazel:

Thank you for your communication of June 25, 1992, which included the witnessed mechanical integrity test (MIT) results and completed Well Rework Records for the above-cited, recently permitted, injection facilities; the injection Formation Testing requirements were fulfilled during the recent completion of the companion injection well, WVUFU #50, UT2563-03504.

You are hereby authorized to commence injection into each of these three wells now that these documents have been reviewed and approved, and that all "prior to injection" permit conditions have been satisfied.

Please direct any written questions you have on this action to the attention of Gustav Stolz at Mail Code 8WM-DW; you may telephone him at (303) 293-1416.

Sincerely,

  
Max H. Dodson, Director  
Water Management Division

RECEIVED

JUL 27 1992

DIVISION OF  
OIL GAS & MINING

Printed on Recycled Paper



# Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency  
Underground Injection Control Program, UIC Implementation Section, 8WM-DW  
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date 6/15/95 Time 11:30 am/pm  
Test conducted by: MIKE JOHNSON  
Others present: \_\_\_\_\_

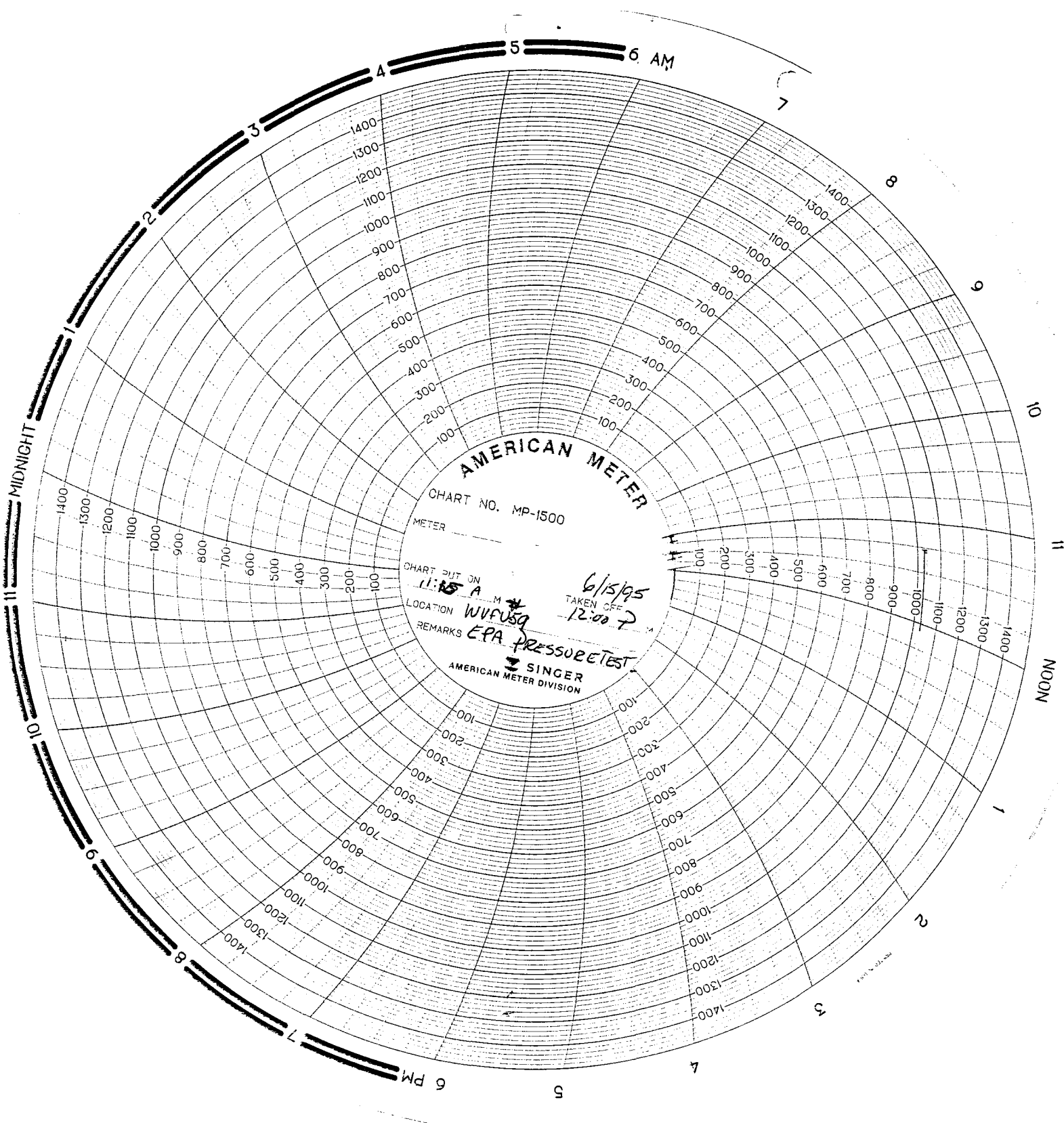
Well: WVFW #59 43-047-20018  
Field: WONSIT VALLEY  
Well Location: SWNW 14-85 21E

Well ID: VTO 3505  
Company: CHEVRON USA INC.  
Address: 1102 E 17500S  
VERNAL UTAH 84078-8526

Time	Test #1	Test #2	Test #3
0 min	<u>1020</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	_____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1020 PSI</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>1800</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: \_\_\_\_\_  
See back of page for any additional comments & compliance followup.



AMERICAN METER

CHART NO. MP-1500

CHART PUT ON

LOCATION WVFUSQ

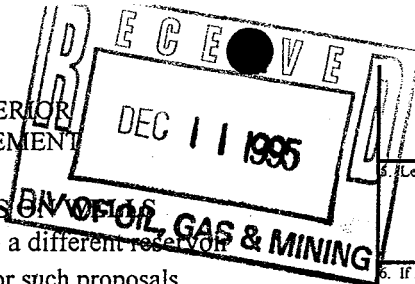
REMARKS EPA PRESSURE TEST

SINGER  
AMERICAN METER DIVISION

6/15/95  
TAKEN OFF  
12:00 P

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☐ Well ☒ Other OTHER

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE BELOW

5. Lease Designation and Serial No.

VARIOUS

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE BELOW

9. API Well No.

43-047-20018

SEE BELOW

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other INSTALL ANODE BEDS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
2. Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.

Accepted by the  
UNITED STATES DEPARTMENT OF  
OIL, GAS AND MINING  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.  
Signed M.B. Alexander

Title Corrosion Representative

Date 12/04/95

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Proposed Anode Bed Locations

WV #32	ML-2237	43-047-16513	666' FNL, 1997' FWL, SEC. 16, T8S/R21E
WV #34	U-0806	43-047-15462	2092' FNL, 682' FWL, SEC. 11, T8S/R21E
WV #40-2	U-0806	43-047-31798	1926' FSL, 661' FEL, SEC. 10, T8S/R21E
WV #50	U-0807	43-047-15477	1986' FNL, 1990' FEL, SEC. 15, T8S/R21E
WV #59	U-0807	43-047-20018	1986' FNL, 660' FWL, SEC. 14, T8S/R21E
WV #72	U-2237A	43-047-20058	660' FSL, 660' FWL, SEC. 16, T8S/R21E
WV #78	ML-2237	43-047-20165	1980' FSL, 1980' FWL, SEC. 16, T8S/R21E
WV #103	U-0807	43-047-30021	712' FNL, 664' FWL, SEC. 14, T8S/R21E
WV #110	U-0807	43-047-30046	1990' FNL, 1992' FWL, SEC. 14, T8S/R21E
WV #119	U-0804	43-047-32461	665' FNL, 661' FWL, SEC. 21, T8S/R21E
WV #120	U-0804	43-047-32462	561' FNL, 1906' FWL, SEC. 22, T8S/R21E
WV #137	U-0806	43-047-31523	1995' FNL, 1987' FWL, SEC. 11, T8S/R21E
WV #143	U-0806	43-047-31808	1858' FSL, 2050' FEL, SEC. 10, T8S/R21E
COSTAS 5	U-0804	43-047-31827	1874' FNL, 1255' FEL, SEC. 21, T8S/R21E
WV #133	U-0807	43-047-31706	616' FSL, 1892' FWL, SEC. 15, T8S/R21E
GH #3	U-0140740	43-047-20002	660' FNL, 660' FEL, SEC. 20, T8S/R21E
GH #6	U-0140740	43-047-30099	643' FNL, 1983' FWL, SEC. 20, T8S/R21E
GH #8	U-0140740	43-047-31932	1906' FNL, 1978' FEL, SEC. 20, T8S/R21E
GH #11	U-0140740	43-047-32459	2042' FEL, 2089' FSL, SEC. 20, T8S/R21E
GH #12	U-0140740	43-047-32458	2009' FSL, 666' FEL, SEC. 19, T8S/R21E
GH #13	U-0140740	43-047-32460	2009' FSL, 1837' FWL, SEC. 21, T8S/R21E
SC 23-21	U-025960	43-047-31541	1980' FSL, 660' FWL, SEC. 21, T8S/R21E

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☐ Well ☐ Well ☒ Other INJECTOR

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.  
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1986' FNL & 660' FWL (SW NW) SECTION 14, T8S, R21E, SLBM

5. Lease Designation and Serial No.  
U-0807

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Wonsits Valley Federal Unit

8. Well Name and No.  
Wonsits Valley Federal Unit 59

9. API Well No.  
43-047-20018

10. Field and Pool, or Exploratory Area  
Wonsits Valley - Green River

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

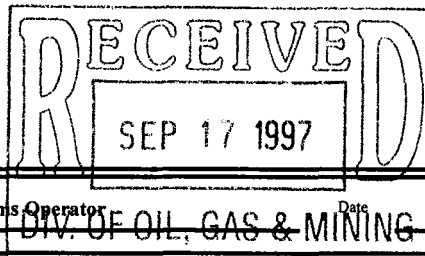
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ISOLATE ZONES <input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PERFORM THE FOLLOWING WORK ON THIS WELL:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE PACKER AND TOH WITH INJECTION STRING.
3. CLEAN OUT TO PBTD WITH BIT AND SCRAPER.
4. PICK UP TANDEM RETRIEVABLE PACKERS AND HYDROTEST IN HOLW WITH INJECTION EQUIPMENT. SPACE OUT TO SET BOTTOM PACKER BETWEEN F4 AND G1 PERFORATIONS (~5280') AND TOP PACKER WITHIN 100' OF E5 PERFORATIONS (~5075').
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (1000 PSI WITH <10% LOSS IN 30 MIN.) RECORDING RESULTS ON CHART.
6. RDMO. INJECTION WILL RESUME FOLLOWING EPA AUTHORIZATION.



14. I hereby certify that the foregoing is true and correct.  
Signed D. C. TANNER Title Computer Systems Operator Date 9/9/97  
DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCTOBER 22, 1997



**Chevron**

WVFU #59 - UT03505  
UINTAH COUNTY, UTAH

43-047-20018  
Chevron U.S.A. Production Co.  
Rocky Mountain Profit Center  
11002 East 17500 South  
Vernal, UT 84078-8526  
(801) 781-4300

MR. JOHN CARSON  
UIC IMPLEMENTATION SECTION  
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION VIII  
999 18th STREET - SUITE 500  
DENVER, CO 80202-2466  
8ENF-T

Dear Mr. Carson:

The enclosed documents a recent workover on WVFU #59. The well has successfully met all regulatory requirements and is ready to resume water injection. With all perforations excluded except the G1 Lime, please note that the revised maximum allowable surface injection pressure is now calculated to be 2067 psi.

If you have any questions or comments, please contact Steven McPherson at (801) 781-4310.

Sincerely,

  
\_\_\_\_\_  
J. T. CONLEY  
RED WASH ASSET TEAM LEADER

cc Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801  
Attn. Mr. Gil Hunt

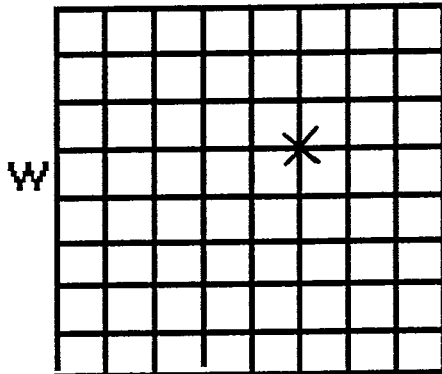
U.S Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078



## WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE  
CHEVRON USA PRODUCTION CO.  
11002 EAST 17500 SOUTH  
VERNAL, UT 84078-8526  
801-781-4300NAME AND ADDRESS OF CONTRACTOR  
GUDAC BROTHERS, INC.  
P.O. BOX 369  
VERNAL, UT 84078  
801-789-5958LOCATE WELL AND OUTLINE UNIT ON  
SECTION PLAT -- 640 ACRESSTATE  
UTAHCOUNTY  
UINTAHPERMIT NUMBER  
UT-03505

N



S

SURFACE LOCATION DESCRIPTION  
SW 1/4 OF NW 1/4 OF 14 TOWNSHIP 8S RANGE 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface  
Location 1986' ft. from (N/S) N Line of quarter section  
and 660 ft. from (E/W) W Line of quarter sectionWELL ACTIVITY  
☐ Brine Disposal  
☒ Enhanced Recovery  
☐ Hydrocarbon StorageTotal Depth Before Rework  
5381'  
Total Depth After Rework  
5381'TYPE OF PERMIT  
☒ Individual  
☐ Area  
Number of Wells 1

Lease Name

Date Rework Commenced  
10/13/97

Well Number

WONSITS VALLEY FEDERAL UNIT

Date Rework Completed  
10/17/97

59

## WELL CASING RECORD - BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8-5/8	303	300	REG	NA		PLEASE REFER TO ENCLOSED FOR DETAILS
5-1/2	5381	630	POZ/H			

## WELL CASING RECORD - AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL  
USE ADDITIONAL SHEETS IF NECESSARY

PLEASE REFER TO ENCLOSED

## WIRE LINE LOGS. LIST EACH TYPE

Log Types

Logged Intervals

## CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)  
J. T. CONLEY  
RED WASH ASSET TEAM LEADER

SIGNATURE

DATE SIGNED

10-22-97

**WONSITS VALLEY FED. UNIT #59  
1986' FNL & 660' FWL  
SWNW-SEC. 14-T8S-R21E  
UINTAH COUNTY, UTAH**

API#: 43-047-20018  
LEASE NUMBER: U-0807  
EPA ID#: UT-03505

KB ELEVATION: 4878'  
GL ELEVATION: 4866'  
TD: 5381'  
PBTD: 5355'

**CASING DETAIL:**

12-1/4" HOLE SIZE  
8-5/8" 24# J-55 @ 303' W/300 SX. REGULAR

7-7/8" HOLE SIZE  
5-1/2" 14# J-55, 1480-5381' W/150 SX. 50-50 POZMIX, 100 SX.  
REGULAR, 5-1/2" 15.5# K-55, 0-1480' W/380 SX. CLASS H CEMENT TO  
SURFACE (CASING PATCH)

ORIGINAL TOC @ 4310' BY CBL

**TUBING DETAIL:**

SEE TOUR REPORTS - TANDEM ISOLATION PACKER ASSEMBLY

**PERFORATION DETAIL:**

Open -		Excluded -	
5312-30'	G1	5132-44'	E5
		5200-12'	F2
		5256-60'	F4



**WVFU #59**  
**WELL HISTORY:**

3/66: At completion, perforated and treated as follows.

G1 - 5312-30', fractured with 470 BO and 11445# proppant.

F2 - 5200-12', fractured with 395 BO and 11445# proppant.

E5 - 5132-44', fractured with 230 BO and 5407# proppant.

F4 - 5256-60', acidized with 250 gal. 7-1/2% MCA.

Cleaned out to PBTD and equipped to produce.

2/88: Based on leaks and inspection log, had bad pipe 324-1408'. Cut and patched at 1480' per detail, cementing with 380 sx. Class H with cement returns to surface. Drilled out and tested patch to 500 psi. Acidized as follows.

G1 - 1500 gal. 15% HCl.

F4 - 500 gal. 15% HCl.

F2 - 1000 gal. 15% HCl.

E5 - 1000 gal. 15% HCl.

No communication between zones reported. Pumped SIS and RTP.

4/90: Treated as follows.

G1 - 2500 gal. 15% HCl, swabbed load and pumped SIS.

F4 - 300 gal. 15% HCl, swabbed load and pumped SIS.

E5 and F2 - fractured with 4880 gal. gel and 6600# proppant in formation at screenout. Cleaned out and pumped SIS.

Cleaned out to PBTD and RTP.

6/92: Cleaned out, acidized with 2000 gal. 15% HCl, installed injection equipment with packer at 5058' and converted to water injection.

10/97: Pretested annulus successfully to 1030 psi. Released packer and pulled injection equipment. Picked up work string and cleaned out to PBTD. TIH with test packer, isolated on G1 Lime perforations and pump tested for communication with none indicated. Noted tight casing at 5085' and 5273' when running packer, so ran in hole with milling equipment and dressed off same. Installed tandem FH isolation packers at 5053' and 5280'. LD work string and TIH with internally coated injection string. Circulated packer fluid in place, landed tubing and conducted final MIT to 1110 psi for 30 min. RDMO.

<b>TOP EXPOSED PERFORATION:</b>	<b>5312'</b>
<b>REVISED MAXIMUM SURFACE PRESSURE:</b>	<b>2067 PSI</b>

# Mechanical Integrity Test

## Casing or Annulus Pressure Test

U.S. Environmental Protection Agency  
Underground Injection Control Program, UIC Implementation Section, 8WM-DW  
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 10/17/97 Time 12:30 am/pm

Test conducted by: Gudac Bros Inc.

Others present: Rex McCortley - Baker Tool Co.  
Eddie Gudac - Gudac Bros Inc.

Well: WVFA #59

Well ID: UT - 03505

Field: Wonsits Valley

Company: Chevron USA Inc.

Well Location:

Address: 11002 East 17500 South

SW/ NW Sec. 14 - T8S - R21E

Vernal, UT. 84078 - 8524

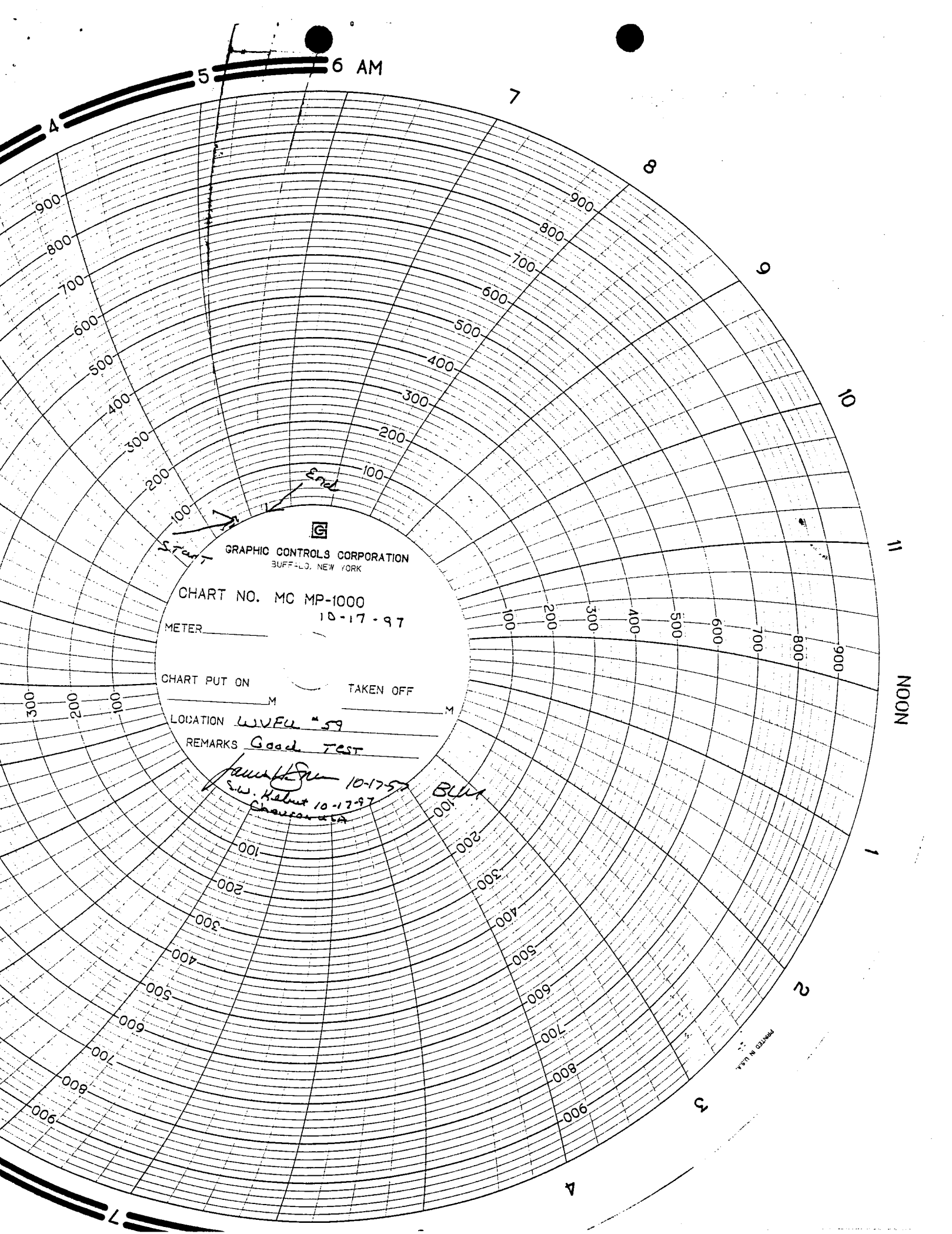
Time	Test #1	Test #2	Test #3
0 min	<u>1110</u> psig	<u>                    </u> psig	<u>                    </u> psig
5	<u>1100</u>	<u>                    </u>	<u>                    </u>
10	<u>1100</u>	<u>                    </u>	<u>                    </u>
15	<u>1100</u>	<u>                    </u>	<u>                    </u>
20	<u>1090</u>	<u>                    </u>	<u>                    </u>
25	<u>1090</u>	<u>                    </u>	<u>                    </u>
30 min	<u>1080</u>	<u>                    </u>	<u>                    </u>
35	<u>                    </u>	<u>                    </u>	<u>                    </u>
40	<u>                    </u>	<u>                    </u>	<u>                    </u>
45	<u>                    </u>	<u>                    </u>	<u>                    </u>
50	<u>                    </u>	<u>                    </u>	<u>                    </u>
55	<u>                    </u>	<u>                    </u>	<u>                    </u>
60 min	<u>                    </u>	<u>                    </u>	<u>                    </u>
Tubing press	<u>                    </u> psig	<u>                    </u> psig	<u>                    </u> psig

Result (circle) Pass Fail      Pass Fail      Pass Fail

Signature of EPA Witness: S. W. Helms - Chevron USA Inc.  
BLM 10-12-97

See back of page for any additional comments & compliance followup.

This is the front side of two sides



6 AM

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000  
10-17-97

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

TAKEN OFF \_\_\_\_\_

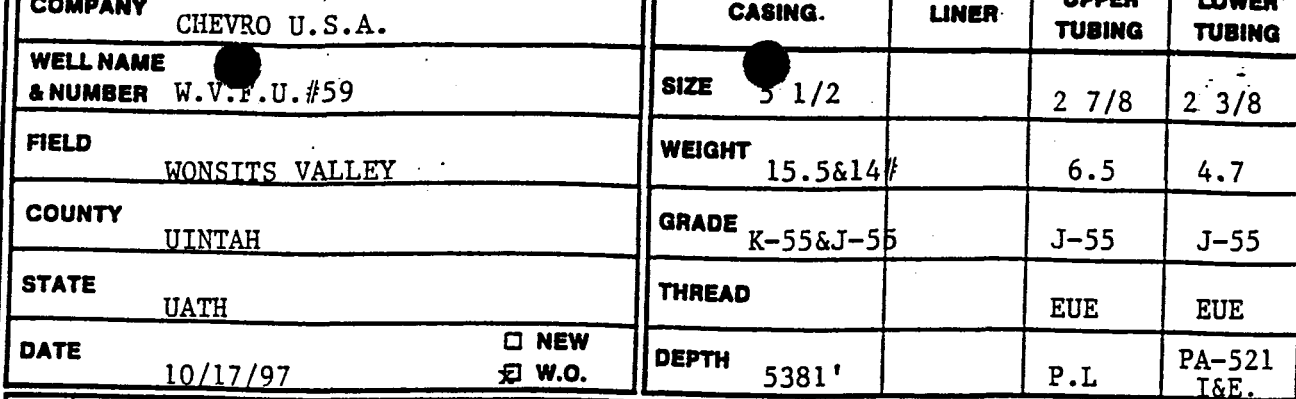
LOCATION WVFL #59

REMARKS Good Test

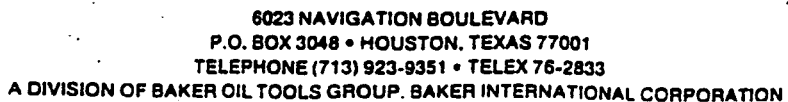
James H. Smith 10-17-97  
S.W. Halbur 10-17-97  
Chas. J. Smith

BLM

PRINTED IN U.S.A.



PREPARED FOR			STEVE KEBERT		
PREPARED BY		REX McCARLEY		OFFICE	VERNAL, UT.
				PHONE	(801)789-5918



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

INJECTOR

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1986' FNL & 660' FWL (SW NW) SECTION 14, T8S, R21E, SLBM

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 59

9. API Well No.

43-047-20018

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other ISOLATE ZONES

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

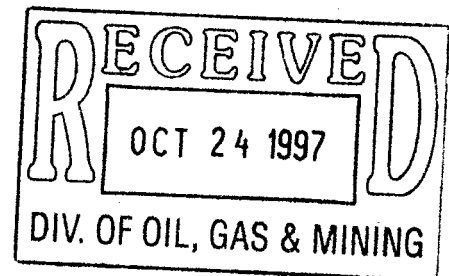
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE FOLLOWING WORK WAS PERFORMED ON THIS WELL FROM 10/13 TO 10/17 1997:

1. MIRU. KILL WELL. ND WH AND NU BOPE.
2. RELEASE PACKER AND TOH WITH INJECTION STRING.
3. C/O TO PBTD W/BIT & SCRAPER
4. TIGHT CSG @ 5085-90' AND 5271-73'
5. RUN 4.781 OD MILL AND MILL OUT TIGHT AREAS OF CSG TO PBTD
6. INSTALL 2 PKR SIE
7. CONDUCT FINAL UIC TEST TO 1110 PSI - GOOD
8. RDMO - RESUME INJECTION

James Sparger with BLM witnessed UIC test.



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. TANNER** *D.C. Tanner*

Title **Computer Systems Operator**

Date **10/22/97**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other MULTIPLE WELLS SEE ATTACHED LIST	5. Lease Designation and Serial No.  6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation Wonsits Valley Federal Unit 14-08-001-8482 8. Well Name and No.  9. API Well No.  10. Field and Pool, or Exploratory Area Wonsits Valley - Green River 11. County or Parish, State UINTAH, UTAH
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit.  
The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be  
Shenandoah Energy Inc.  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich  
Mitchell L. Solich  
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH	4-KAS
2. CDW	5- <del>SP</del>
3. JLT	6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

**CA No.****Unit: WONSITS VALLEY****WELL(S)**

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	43-047-31798	5265	10	08S	21E	FEDERAL
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/17/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/17/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Wonsits Valley Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

# SHENANDOAH ENERGY INC.

11002 E. 17500 S.  
VERNAL, UT 84078  
PHONE: (435) 781-4300  
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

## WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU #140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- <del>15496</del> 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

## GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU #15	SWSW-20-8S-21E	43-047-32648
GHU #17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

## COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

## BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_  
Effective Date of Transfer: \_\_\_\_\_

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.  
Signature [Signature] Address 100 Chevron Rd.  
Title Unit Manager Rangely, Colo. 81648  
Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.  
Signature [Signature] Address 11002 E. 17500 S.  
Title District Manager Vernal, UT 84078  
Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFL #73 due for MIT testing.

RECEIVED

AUG 9 2000

DIVISION OF  
OIL, GAS AND MINING

# MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY  
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)  
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: \_\_\_\_\_ DATE: 10-17-02 TIME: 11:00 AM PM

TEST CONDUCTED BY: LYNN SMITH (Advantage Oilfield Serv. Inc)

OTHERS PRESENT: \_\_\_\_\_

WELL NAME: <u>WVFL# 59</u>	TYPE: <u>ER</u> SWD	STATUS: <u>AC</u> TA UC
FIELD: <u>WONSITS VALLEY</u>		
WELL LOCATION: <u>SWNW</u> SEC: <u>14</u> T <u>8</u> N <u>21</u> E	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>
OPERATOR: <u>SHENANDOAH ENERGY INC.</u>		
LAST MIT: <u>10-17-97</u>	MAXIMUM ALLOWABLE PRESSURE: <u>2067</u> PSIG	

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 722 BPD

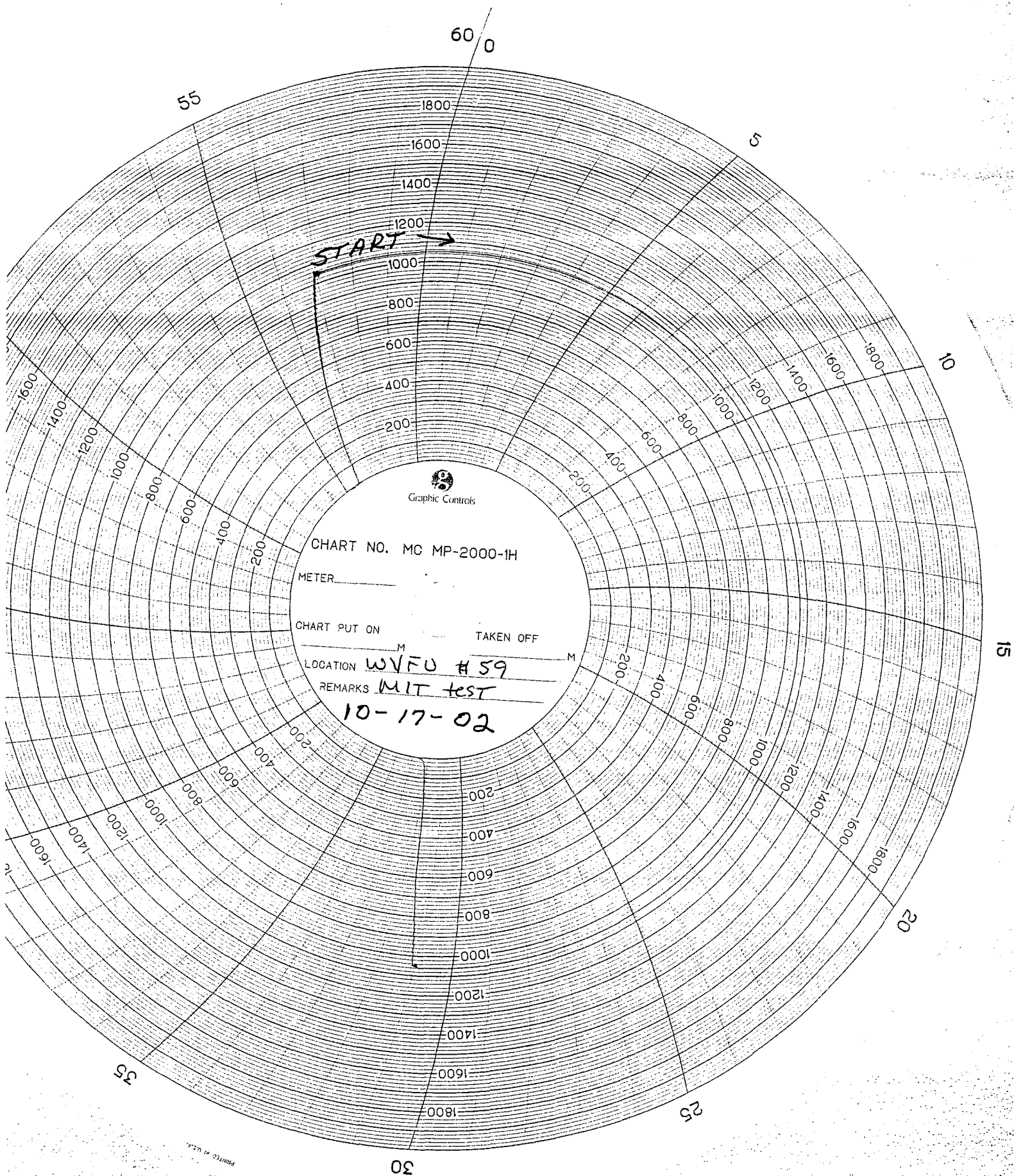
PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE		TEST #1		TEST #2		TEST #3	
TUBING		PRESSURE					
INITIAL PRESSURE	<u>1800</u>	PSIG		PSIG		PSIG	
END OF TEST PRESSURE	<u>1800</u>	PSIG		PSIG		PSIG	

CASING/TUBING	ANNULUS		PRESSURE	
0 MINUTES	<u>1050</u>	PSIG		PSIG
5 MINUTES	<u>1055</u>	PSIG		PSIG
10 MINUTES	<u>1060</u>	PSIG		PSIG
15 MINUTES	<u>1060</u>	PSIG		PSIG
20 MINUTES	<u>1060</u>	PSIG		PSIG
25 MINUTES	<u>1060</u>	PSIG		PSIG
30 MINUTES	<u>1060</u>	PSIG		PSIG
MINUTES		PSIG		PSIG
MINUTES		PSIG		PSIG
RESULT	<input checked="" type="checkbox"/> PASS	<input type="checkbox"/> FAIL	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL
	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO



# SHENANDOAH ENERGY INC.

---

11002 East 17500 South  
Vernal, Utah 80478  
(435) 781-4300  
Fax (435) 781-4329

October 22, 2002

## MECHANICAL INTEGRITY TESTS

WVFU # 59

Wonsits Valley Federal Unit  
Uintah County, Utah

Mr. Al Craver  
Underground Injection Control Program  
United States Environmental Protection Agency  
Region VIII  
999 18th Street – Suite 300  
Denver, Colorado 80202-2466

Dear Mr. Craver,

Results of a recent mechanical integrity test for the two wells are enclosed.

**Wellname**

WVFU # 59

**EPA ID**

UT03505

43-047-20018

Please advise as to the next MIT due date for this well. If you have any questions regarding the tests, please contact me at (435) 781-4301.

Sincerely,

  
\_\_\_\_\_  
**J. T. Conley**  
**District Manager**

cc Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801  
Attn. Mr. Gil Hunt

U.S. Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RECEIVED  
OCT 23 2002  
BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**2/1/2003**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No.

Unit:

WONSITS VALLEY UNIT

## WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 965-003-032

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 799446

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**



May 28, 2003

Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

A handwritten signature in black ink, appearing to read "Frank Nielsen".

Frank Nielsen  
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

June 9, 2003

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File – Wonsits Valley Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF  
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street Suite 500  
Denver, Colorado 80265

:  
: Oil and Gas  
: lease  
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning,  
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin  
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well Footage : _____ County : <u>Wintah</u>		Field or Unit Name <u>Wonsits Valley</u>
QQ, Section, Township, Range: _____ State : <u>UTAH</u>		Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: \_\_\_\_\_

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal</u> <u>state UT</u> <u>zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal</u> <u>state UT</u> <u>zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]  
Title: Field Services Manager

Approval Date: 9-10-03

Comments: Case # 105-02

Located in Indian Country, EPA primary  
WCL agency.

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SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WWFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WWU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WWU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WWU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WWU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WWU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WWU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WWU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WWU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WWU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WWU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WWU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WWU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WWU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WWU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WWU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WWU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WWU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WWU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WWU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WWU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WWU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL



QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

October 28, 2003

Mr. Al Craver (8-ENF-T)  
UIC Program  
U.S. EPA, Region VIII  
999 18<sup>th</sup> Street, Suite 300  
Denver, Colorado 80202-2466

RE: WVU # 59, UIC # UT2564-03505  
SWNW Section 14-T8S-R21E

Dear Mr. Craver,

The above referenced well has been repaired and tested. The well rework record (form 7520-12) and the results of a successful Mechanical Integrity Test (MIT) are attached.

QEP requests authorization from your office to resume injection. If you have any questions or need additional information, I can be reached in the Vernal office at (435) 781-4308.

Sincerely,

Stephanie L. Tomkinson  
Regulatory Affairs Technician

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

Enclosures: Well Rework Record  
Wellbore Schematic  
Casing or Annulus Pressure Mechanical Integrity Test

cc: Mr. Gil Hunt  
Utah Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Mr. Ed Forsman  
U.S. Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

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OCT 29 2003

DIV. OF OIL, GAS & MINING

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
WASHINGTON, D.C. 20460**WELL REWORK RECORD****NAME AND ADDRESS OF PERMITTEE**QEP, Uinta Basin Inc.  
11002 East 17500 South  
Vernal, UT 84078**NAME AND ADDRESS OF CONTRACTOR**Key Energy  
1081 East 135 South  
Vernal, UT 84078Locate Well and Outline Unit on  
Section Plat - 640 Acres

STATE

Utah

COUNTY

Uintah

PERMIT NUMBER

UT2564-03505

**SURFACE LOCATION DESCRIPTION**

SW 1/4 of NW 1/4 of 1/4 of 1/4 of Section 14 Township 8S Range 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface

Location 1986 ft. From (N/S) N Line of Quarter Section

And 660 ft. From (E/W) W Line of Quarter Section

**WELL ACTIVITY**

- ☐ Brine Disposal
- ☒ Enhanced Recovery
- ☐ Hydrocarbon Storage

Lease Name

Wonsits Valley Unit

Total Depth Before Rework

5381

Total Depth After Rework

5381

Date Rework Commenced

10/22/2003

Date Rework Completed

10/24/2003

**TYPE OF PERMIT**☒ Individual☐ Area

Number of Wells 1

Well Number

WV 59

**WELL CASING RECORD - BEFORE REWORK**

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8 5/8"	303'	300	J-55			
5 1/2"	5381	250	J-55	5312	5330	

**WELL CASING RECORD - AFTER REWORK (Indicate Additions and Changes Only)**

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

No additions or changes to well casing.

**DESCRIBE REWORK OPERATIONS IN DETAIL**

USE ADDITIONAL SHEETS IF NECESSARY

Remove and replace tubing string. Replaced 5043.71 feet with J-55 EUE 8rd 6.5# tubing.

Tubing set at packer.

Reason for work: loss of mechanical integrity, after work was completed, an MIT was performed and passed. MIT witnessed by EPA representatives, Al Craver and Ken Phillips.

**WIRE LINE LOGS, LIST EACH TYPE**

Log Types

Logged Intervals

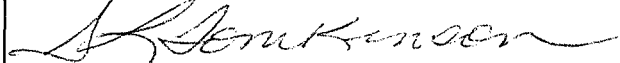
**CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE

Stephanie L. Tomkinson,  
Regulatory Affairs Technician  
EPA Form 7520-12

SIGNATURE



DATE SIGNED

10/28/2003

<b>FIELD: WONSITS VALLEY</b>	GL: 4866'    KBE: 4878'	Start Date: 10/13/97    Finish Date: 10/17/97
<b>WELL NAME: WVFU # 59</b>	TD:5381'    PBTD:5355'	Current Well Status:INJECTION
Location: SW of NW SEC.14 TOWN,8S RANGE 21E Uintah County, Utah		<b>Reason for Pull/Workover:</b> INSTALLED S.I.E. <hr/> <hr/>

**Wellbore Schematic**

**Surface casing**  
 Size 8 5/8"  
 Weight 14#  
 Grade J-55  
 Cemented  
 W/ 300SXS  
 Set @303'

TOC @4310'

PACKER @ 5001'

F.N. PKR

5132'-5144' E-5

5200'-5212' F-2

5256'-5260' F-4

F.H. PKR @ 5280'

**Tubing Landing Detail:**

Description	Size	Footage	Depth
KB to Tbg Head			
			0
			0
			0
			0
			0
<b>EOT</b>			0

**TUBING INFORMATION**    27/8 " 8RD EUE J-55 NEW  
 Condition:  
 New: \_\_\_\_\_ Used: \_\_\_\_\_ Rerun:   X    
 Grade:   J-55      INTERNALLY COATED  
 Weight (#/ft):   6.50

**Sucker Rod Detail:**

Size	#Rods	Centralized

**Rod Information**  
 Condition:  
 New: \_\_\_\_\_ Used: \_\_\_\_\_ Rerun: \_\_\_\_\_  
 Grade: \_\_\_\_\_  
 Manufacture: \_\_\_\_\_

**Pump Information:**  
 API Designation \_\_\_\_\_  
 Example:    25 x 150 x RHAC X 20 X 6 X 2

ORIGINAL RUN DATE \_\_\_\_\_  
 RERUN \_\_\_\_\_ NEW RUN \_\_\_\_\_

**ESP Well**  
 Cable Size: \_\_\_\_\_  
 Date Installed @ \_\_\_\_\_

**Flowing Well**  
 SN @ \_\_\_\_\_  
 Date @ \_\_\_\_\_



# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: KEVIN PHILLIPS/ALCRAVER Date: 10 / 23 / 03

Test conducted by: \_\_\_\_\_

Others present: LEO TAPPOE, STEPHANIE TOMKINSON, DENNIS PAULSON

*CORRECTIONS IN RED MADE BY STEPHANIE TOMKINSON.*

Well Name: <u>WV H59- UT 20564-03505</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>WONITS VALLEY 14 8</u>		
Location: <u>S0 NW</u> Sec: <u>24 T 7 N</u> <u>(S)</u> <u>R22 E</u> W County: _____ State: <u>UT</u>		
Operator: <u>ADVANTAGE OIL FIELD SERVICES</u>		
Last MIT: <u>02 / 25 / 2003</u> Maximum Allowable Pressure: <u>2040 2067</u> PSIG		

Is this a regularly scheduled test? [ ] Yes [ ☒ ] No  
 Initial test for permit? [ ] Yes [ ☒ ] No  
 Test after well rework? [ ☒ ] Yes [ ] No  
 Well injecting during test? [ ] Yes [ ☒ ] No

TUBING GAUGE - 0 - 3000 PSI - OPERATOR  
 ANNULUS GAUGE - DIGITAL - 3K - OPERATOR  
 NOTE: 0.33 BBLS H<sub>2</sub>O INTO ANNULUS  
 \* 7.5 BBLS H<sub>2</sub>O EXITED ANNULUS  
 If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
<b>TUBING PRESSURE</b>				
Initial Pressure	<u>415</u> psig			
End of test pressure	<u>415</u> psig			
<b>CASING / TUBING ANNULUS PRESSURE</b>				
0 minutes <u>9:25 AM</u>	<u>1148</u> psig			
5 minutes <u>30</u>	<u>1146</u> psig			
10 minutes <u>35</u>	<u>1146</u> psig			
15 minutes <u>40</u>	<u>1145</u> psig			
20 minutes <u>45</u>	<u>1144</u> psig			
25 minutes <u>50</u>	<u>1144</u> psig			
30 minutes <u>55</u>	<u>1144</u> psig			
_____ minutes	_____ psig			
_____ minutes	_____ psig			
<b>RESULT</b>	[ <input checked="" type="checkbox"/> ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Does the annulus pressure build back up after the test? [ ] Yes [ ☒ ] No

## MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: [Signature]

3000	PSIG	7049-1	24	JUN	3			
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PRESSURE	AMBIENT TEMP.	COMMENTS
23	OCT	2003	9:01:52	1	1	0	66	
23	OCT	2003	9:02:07	1	2	0	66	
23	OCT	2003	9:02:22	1	3	0	66	
23	OCT	2003	9:02:38	1	4	0	66	
23	OCT	2003	9:02:55	1	5	0	66	
23	OCT	2003	9:03:07	1	6	0	66	
23	OCT	2003	9:03:22	1	7	21.162	66	START TEST
23	OCT	2003	9:03:38	1	8	49.969	67	
23	OCT	2003	9:03:55	1	9	78.68	66	
23	OCT	2003	9:04:07	1	10	108.01	67	
23	OCT	2003	9:04:22	1	11	115.72	67	
23	OCT	2003	9:04:38	1	12	115.75	67	
23	OCT	2003	9:04:55	1	13	115.91	67	
23	OCT	2003	9:05:07	1	14	132.54	66	
23	OCT	2003	9:05:22	1	15	218.18	66	
23	OCT	2003	9:05:38	1	16	374.63	66	
23	OCT	2003	9:05:55	1	17	622	66	
23	OCT	2003	9:06:07	1	18	866.5	66	
23	OCT	2003	9:06:22	1	19	1043.6	66	
23	OCT	2003	9:06:38	1	20	1121.4	66	
23	OCT	2003	9:06:55	1	21	962.3	66	
23	OCT	2003	9:07:07	1	22	676.4	66	
23	OCT	2003	9:07:22	1	23	385.95	66	

23	OCT	2003	9:07:37	1	24	121.96	66	STOP TEST NIPPLE LEAK
23	OCT	2003	9:07:53	1	25	0	66	
23	OCT	2003	9:08:10	1	26	0	66	
23	OCT	2003	9:08:22	1	27	0	66	
23	OCT	2003	9:08:37	1	28	0	66	
23	OCT	2003	9:08:53	1	29	0	66	
23	OCT	2003	9:09:10	1	30	0	66	
23	OCT	2003	9:09:22	1	31	0	66	
23	OCT	2003	9:09:37	1	32	0	66	
23	OCT	2003	9:09:53	1	33	0	66	
23	OCT	2003	9:10:10	1	34	0	66	
23	OCT	2003	9:10:22	1	35	0	66	
23	OCT	2003	9:10:37	1	36	0	66	
23	OCT	2003	9:10:53	1	37	0	66	
23	OCT	2003	9:11:10	1	38	0	66	
23	OCT	2003	9:11:22	1	39	0	66	
23	OCT	2003	9:11:37	1	40	0	66	
23	OCT	2003	9:11:52	1	41	0	66	
23	OCT	2003	9:12:08	1	42	0	66	
23	OCT	2003	9:12:25	1	43	0	66	
23	OCT	2003	9:12:37	1	44	0	66	
23	OCT	2003	9:12:52	1	45	0	66	
23	OCT	2003	9:13:08	1	46	0	66	
23	OCT	2003	9:13:25	1	47	0	67	
23	OCT	2003	9:13:37	1	48	0	66	
23	OCT	2003	9:13:52	1	49	0	66	
23	OCT	2003	9:14:08	1	50	0	67	
23	OCT	2003	9:14:25	1	51	0	67	
23	OCT	2003	9:14:37	1	52	0	67	
23	OCT	2003	9:14:52	1	53	0	67	
23	OCT	2003	9:15:08	1	54	0	67	
23	OCT	2003	9:15:25	1	55	0	67	
23	OCT	2003	9:15:37	1	56	0	67	
23	OCT	2003	9:15:52	1	57	0	67	
23	OCT	2003	9:16:08	1	58	0	67	
23	OCT	2003	9:16:25	1	59	0	67	
23	OCT	2003	9:16:37	1	60	0	67	
23	OCT	2003	9:16:52	1	61	0	67	

23	OCT	2003	9:17:07	1	62	31.573	67	START TEST 2
23	OCT	2003	9:17:23	1	63	81.65	67	
23	OCT	2003	9:17:40	1	64	148.74	67	
23	OCT	2003	9:17:52	1	65	232.68	67	
23	OCT	2003	9:18:07	1	66	353.4	67	
23	OCT	2003	9:18:23	1	67	508.5	67	
23	OCT	2003	9:18:40	1	68	708.1	67	
23	OCT	2003	9:18:52	1	69	886	67	
23	OCT	2003	9:19:07	1	70	1014.7	67	
23	OCT	2003	9:19:23	1	71	1081	67	
23	OCT	2003	9:19:40	1	72	1083	67	
23	OCT	2003	9:19:52	1	73	1085	67	
23	OCT	2003	9:20:07	1	74	1083.7	67	
23	OCT	2003	9:20:23	1	75	1083.5	67	
23	OCT	2003	9:20:40	1	76	837.2	67	
23	OCT	2003	9:20:52	1	77	576.1	67	
23	OCT	2003	9:21:07	1	78	326.13	67	
23	OCT	2003	9:21:23	1	79	110.58	67	
23	OCT	2003	9:21:40	1	80	233.97	67	
23	OCT	2003	9:21:52	1	81	429.28	67	
23	OCT	2003	9:22:07	1	82	683.6	67	
23	OCT	2003	9:22:22	1	83	913.3	67	
23	OCT	2003	9:22:38	1	84	1053.6	67	
23	OCT	2003	9:22:55	1	85	1136.2	67	
23	OCT	2003	9:23:07	1	86	1148.2	67	
23	OCT	2003	9:23:22	1	87	1149.9	67	
23	OCT	2003	9:23:38	1	88	1148.6	67	
23	OCT	2003	9:23:55	1	89	1147.8	67	
23	OCT	2003	9:24:07	1	90	1147.4	67	
23	OCT	2003	9:24:22	1	91	1147.4	67	
23	OCT	2003	9:24:38	1	92	1147.3	67	
23	OCT	2003	9:24:55	1	93	1147.1	67	
23	OCT	2003	9:25:07	1	94	1147	67	
23	OCT	2003	9:25:22	1	95	1146.8	67	START FINAL TEST
23	OCT	2003	9:25:38	1	96	1146.7	67	
23	OCT	2003	9:25:55	1	97	1146.6	67	
23	OCT	2003	9:26:07	1	98	1146.5	67	
23	OCT	2003	9:26:22	1	99	1146.4	67	
23	OCT	2003	9:26:38	1	100	1146.3	67	
23	OCT	2003	9:26:55	1	101	1146.2	67	
23	OCT	2003	9:27:07	1	102	1146.1	67	
23	OCT	2003	9:27:22	1	103	1146	67	
23	OCT	2003	9:27:37	1	104	1145.9	67	
23	OCT	2003	9:27:53	1	105	1145.8	68	
23	OCT	2003	9:28:10	1	106	1145.8	68	
23	OCT	2003	9:28:22	1	107	1145.7	68	
23	OCT	2003	9:28:37	1	108	1145.6	68	
23	OCT	2003	9:28:53	1	109	1145.6	68	
23	OCT	2003	9:29:10	1	110	1145.5	68	
23	OCT	2003	9:29:22	1	111	1145.4	68	
23	OCT	2003	9:29:37	1	112	1145.4	68	
23	OCT	2003	9:29:53	1	113	1145.4	68	
23	OCT	2003	9:30:10	1	114	1145.3	68	
23	OCT	2003	9:30:22	1	115	1145.2	68	
23	OCT	2003	9:30:37	1	116	1145.2	68	
23	OCT	2003	9:30:53	1	117	1145.1	68	
23	OCT	2003	9:31:10	1	118	1145.1	68	
23	OCT	2003	9:31:22	1	119	1145.1	68	
23	OCT	2003	9:31:37	1	120	1145	68	
23	OCT	2003	9:31:52	1	121	1145	67	
23	OCT	2003	9:32:08	1	122	1144.9	67	
23	OCT	2003	9:32:25	1	123	1144.9	67	
23	OCT	2003	9:32:37	1	124	1144.8	67	
23	OCT	2003	9:32:52	1	125	1144.8	67	
23	OCT	2003	9:33:08	1	126	1144.7	67	
23	OCT	2003	9:33:25	1	127	1144.7	67	
23	OCT	2003	9:33:37	1	128	1144.7	67	
23	OCT	2003	9:33:52	1	129	1144.6	67	
23	OCT	2003	9:34:08	1	130	1144.6	67	
23	OCT	2003	9:34:25	1	131	1144.5	67	
23	OCT	2003	9:34:37	1	132	1144.5	67	
23	OCT	2003	9:34:52	1	133	1144.5	67	
23	OCT	2003	9:35:08	1	134	1144.5	67	
23	OCT	2003	9:35:25	1	135	1144.4	67	
23	OCT	2003	9:35:37	1	136	1144.4	67	
23	OCT	2003	9:35:52	1	137	1144.4	67	
23	OCT	2003	9:36:08	1	138	1144.3	67	
23	OCT	2003	9:36:25	1	139	1144.3	67	
23	OCT	2003	9:36:37	1	140	1144.2	67	

23	OCT	2003	9:36:52	1	141	1144.2	67	
23	OCT	2003	9:37:07	1	142	1144.2	67	
23	OCT	2003	9:37:23	1	143	1144.1	67	
23	OCT	2003	9:37:40	1	144	1144.1	67	
23	OCT	2003	9:37:52	1	145	1144.1	67	
23	OCT	2003	9:38:07	1	146	1144	67	
23	OCT	2003	9:38:23	1	147	1144	67	
23	OCT	2003	9:38:40	1	148	1144	67	
23	OCT	2003	9:38:52	1	149	1144	68	
23	OCT	2003	9:39:07	1	150	1143.9	68	
23	OCT	2003	9:39:23	1	151	1143.9	68	
23	OCT	2003	9:39:40	1	152	1143.9	68	
23	OCT	2003	9:39:52	1	153	1143.9	68	
23	OCT	2003	9:40:07	1	154	1143.9	68	
23	OCT	2003	9:40:23	1	155	1143.8	68	
23	OCT	2003	9:40:40	1	156	1143.8	68	
23	OCT	2003	9:40:52	1	157	1143.8	68	
23	OCT	2003	9:41:07	1	158	1143.8	68	
23	OCT	2003	9:41:23	1	159	1143.7	67	
23	OCT	2003	9:41:40	1	160	1143.7	67	
23	OCT	2003	9:41:52	1	161	1143.7	67	
23	OCT	2003	9:42:07	1	162	1143.7	67	
23	OCT	2003	9:42:22	1	163	1143.6	67	
23	OCT	2003	9:42:38	1	164	1143.6	67	
23	OCT	2003	9:42:55	1	165	1143.6	67	
23	OCT	2003	9:43:07	1	166	1143.6	67	
23	OCT	2003	9:43:22	1	167	1143.6	67	
23	OCT	2003	9:43:38	1	168	1143.6	67	
23	OCT	2003	9:43:55	1	169	1143.5	67	
23	OCT	2003	9:44:07	1	170	1143.5	67	
23	OCT	2003	9:44:22	1	171	1143.5	68	
23	OCT	2003	9:44:38	1	172	1143.5	68	
23	OCT	2003	9:44:55	1	173	1143.5	68	
23	OCT	2003	9:45:07	1	174	1143.5	68	
23	OCT	2003	9:45:22	1	175	1143.4	68	
23	OCT	2003	9:45:38	1	176	1143.4	68	
23	OCT	2003	9:45:55	1	177	1143.4	68	
23	OCT	2003	9:46:07	1	178	1143.4	68	
23	OCT	2003	9:46:22	1	179	1143.3	68	
23	OCT	2003	9:46:38	1	180	1143.3	68	
23	OCT	2003	9:46:55	1	181	1143.3	68	
23	OCT	2003	9:47:07	1	182	1143.3	68	
23	OCT	2003	9:47:22	1	183	1143.3	68	
23	OCT	2003	9:47:37	1	184	1143.3	68	
23	OCT	2003	9:47:53	1	185	1143.2	68	
23	OCT	2003	9:48:10	1	186	1143.2	68	
23	OCT	2003	9:48:22	1	187	1143.2	68	
23	OCT	2003	9:48:37	1	188	1143.2	68	
23	OCT	2003	9:48:53	1	189	1143.2	68	
23	OCT	2003	9:49:10	1	190	1143.2	67	
23	OCT	2003	9:49:22	1	191	1143.1	67	
23	OCT	2003	9:49:37	1	192	1143.1	67	
23	OCT	2003	9:49:53	1	193	1143.1	67	
23	OCT	2003	9:50:10	1	194	1143.1	67	
23	OCT	2003	9:50:22	1	195	1143.1	67	
23	OCT	2003	9:50:37	1	196	1143	67	
23	OCT	2003	9:50:53	1	197	1143	67	
23	OCT	2003	9:51:10	1	198	1143	66	
23	OCT	2003	9:51:22	1	199	1142.9	66	
23	OCT	2003	9:51:37	1	200	1142.9	66	
23	OCT	2003	9:51:52	1	201	1142.9	66	
23	OCT	2003	9:52:08	1	202	1142.8	66	
23	OCT	2003	9:52:25	1	203	1142.8	66	
23	OCT	2003	9:52:37	1	204	1142.8	66	
23	OCT	2003	9:52:52	1	205	1142.8	66	
23	OCT	2003	9:53:08	1	206	1142.8	66	
23	OCT	2003	9:53:25	1	207	1142.8	66	
23	OCT	2003	9:53:37	1	208	1142.8	66	
23	OCT	2003	9:53:52	1	209	1142.8	66	
23	OCT	2003	9:54:08	1	210	1142.7	66	
23	OCT	2003	9:54:25	1	211	1142.7	66	
23	OCT	2003	9:54:37	1	212	1142.7	66	
23	OCT	2003	9:54:52	1	213	1142.7	66	
23	OCT	2003	9:55:08	1	214	1142.7	66	
23	OCT	2003	9:55:25	1	215	1142.7	66	
23	OCT	2003	9:55:37	1	216	1142.6	66	
23	OCT	2003	9:55:52	1	217	1142.6	66	
23	OCT	2003	9:56:08	1	218	1142.6	66	STOP TEST
23	OCT	2003	9:56:25	1	219	1142.6	66	



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

<b>FROM: (Old Operator):</b> N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900	<b>TO: ( New Operator):</b> N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900
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CA No.				Unit:	WONSITS VALLEY UNIT			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A



QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENE	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENE	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

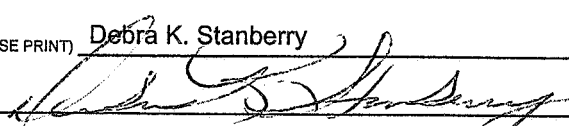
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Supervisor, Regulatory Affairs
SIGNATURE 	DATE 3/16/2007

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APR 19 2007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:  
1050 17th Street Suite 500 QTR Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
see attached

7. UNIT or CA AGREEMENT NAME:  
see attached

8. WELL NAME and NUMBER:  
see attached

9. API NUMBER:  
attached

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Wonsits Valley Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING



A. M. Petrik  
Phone: 303-308-3053  
Email: ann.petrik@questar.com

**Questar Exploration and Production Company**

Independence Plaza  
1050 17th Street, Suite 500  
Denver, CO 80265  
Tel 303 672 6900 • Fax 303 294 9632

**Rocky Mountain Region**

October 22, 2008

Mr. Nathan Wiser (8ENF-UFO)  
U.S. Environmental Protection Agency, Region 8  
1595 Wynkoop Street  
Denver, Colorado 80202-1129

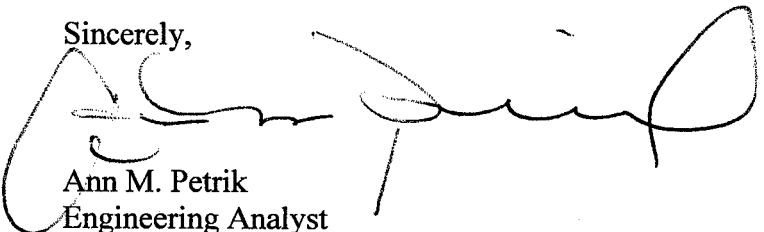
***RE: Mechanical Integrity Test (MIT)  
for  
WV #59  
UIC #UT2564-03505  
API #43-047-20018  
Location: SWNW Section 14 T8S R21E***

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 303-308-3053.

Sincerely,

  
Ann M. Petrik  
Engineering Analyst

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

Enclosures: MIT Casing or Annulus Pressure Test Form  
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

**RECEIVED**  
**NOV 03 2008**  
**DIV. OF OIL, GAS & MINING**

**MECHANICAL INTEGRITY TEST  
CASING OR ANNULUS PRESSURE TEST**

U.S. ENVIRONMENTAL PROTECTION AGENCY  
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)  
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 10/17/2008 TIME: 7:30 ☒ AM ☐ PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: Kevin Carter

API NUMBER: 43-047-20018

EPA ID NUMBER: UT2564-03505

WELL NAME: WV 59 TYPE: ☒ ER ☐ SWD STATUS: ☒ AC ☐ TA ☐ UC  
FIELD: WONSITS VALLEY  
WELL LOCATION: SWNW-SEC. 14-8S.-21E ☐ N ☐ S ☐ E ☐ W COUNTY: UINTAH STATE: UTAH  
OPERATOR: QEP UINTA BASIN INC.  
LAST MIT: 23-Oct-03 MAXIMUM ALLOWABLE PRESSURE: 2067 PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 290 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

**MIT DATA TABLE  
TUBING**

	TEST #1	TEST #2	TEST #3
INITIAL PRESSURE	1484 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1484 PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	1122.1@8:07:59 PSIG	1484.2 PSIG
5 MINUTES	1116.3 @8:13:07 PSIG	1484.1 PSIG
10 MINUTES	1114.7 @8:18:15 PSIG	1483.9 PSIG
15 MINUTES	1113.7@8:23:37 PSIG	1484.1 PSIG
20 MINUTES	1113@8:28:31 PSIG	1484.1 PSIG
25 MINUTES	1112.3@8:33:39 PSIG	1484.5 PSIG
30 MINUTES	1112.5@8:38:19 PSIG	1484.8 PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

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**NOV 03 2008**

**DIV. OF OIL, GAS & MINING**

## QUESTAR EXPLORATION PRODUCTION CO.

WV 59 MIT

3000	PSIG	2404-1	12	FEB	2008			
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP.
17	OCT	2008	8:03:05	2	1	0		48
17	OCT	2008	8:03:19	2	2	0		48
17	OCT	2008	8:03:33	2	3	0		48
17	OCT	2008	8:03:47	2	4	0		48
17	OCT	2008	8:04:01	2	5	0		48
17	OCT	2008	8:04:15	2	6	0		48
17	OCT	2008	8:04:29	2	7	0		48
17	OCT	2008	8:04:43	2	8	0		48
17	OCT	2008	8:04:57	2	9	0		48
17	OCT	2008	8:05:11	2	10	0		48
17	OCT	2008	8:05:25	2	11	* 0		48
17	OCT	2008	8:05:39	2	12	0		48
17	OCT	2008	8:05:53	2	13	0		48
17	OCT	2008	8:06:07	2	14	0		50
17	OCT	2008	8:06:21	2	15	0		50
17	OCT	2008	8:06:35	2	16	0		50
17	OCT	2008	8:06:50	2	17	45.36		50
17	OCT	2008	8:07:04	2	18	144.65		50
17	OCT	2008	8:07:17	2	19	520.2		50
17	OCT	2008	8:07:31	2	20	943.2		50
17	OCT	2008	8:07:45	2	21	1119.1		50
17	OCT	2008	8:07:59	2	22	1122.1	1484.2	50
17	OCT	2008	8:08:13	2	23	1121.6		50
17	OCT	2008	8:08:27	2	24	1120.7		50
17	OCT	2008	8:08:41	2	25	1120		50
17	OCT	2008	8:08:55	2	26	1119.6		50
17	OCT	2008	8:09:09	2	27	1119.4		50
17	OCT	2008	8:09:23	2	28	1119.1		50
17	OCT	2008	8:09:37	2	29	1118.9		50
17	OCT	2008	8:09:51	2	30	1118.7		50
17	OCT	2008	8:10:05	2	31	1118.5		50
17	OCT	2008	8:10:19	2	32	1118.3		50
17	OCT	2008	8:10:33	2	33	1118		50
17	OCT	2008	8:10:48	2	34	1117.9		50
17	OCT	2008	8:11:02	2	35	1117.7		50
17	OCT	2008	8:11:15	2	36	1117.6		50
17	OCT	2008	8:11:29	2	37	1117.4		50
17	OCT	2008	8:11:43	2	38	1117.2		50
17	OCT	2008	8:11:57	2	39	1117.1		50
17	OCT	2008	8:12:11	2	40	1117		50
17	OCT	2008	8:12:25	2	41	1116.8		50
17	OCT	2008	8:12:39	2	42	1116.7		50
17	OCT	2008	8:12:53	2	43	1116.4		52
17	OCT	2008	8:13:07	2	44	1116.3	1484.1	52

## QUESTAR EXPLORATION PRODUCTION CO.

## WV 59 MIT

17	OCT	2008	8:13:21	2	45	1116.2		52
17	OCT	2008	8:13:35	2	46	1116.1		52
17	OCT	2008	8:13:49	2	47	1116		52
17	OCT	2008	8:14:03	2	48	1115.9		52
17	OCT	2008	8:14:17	2	49	1115.8		52
17	OCT	2008	8:14:31	2	50	1115.7		52
17	OCT	2008	8:14:46	2	51	1115.6		52
17	OCT	2008	8:15:00	2	52	1115.6		52
17	OCT	2008	8:15:13	2	53	1115.5		52
17	OCT	2008	8:15:27	2	54	1115.4		52
17	OCT	2008	8:15:41	2	55	1115.3		52
17	OCT	2008	8:15:55	2	56	1115.3		52
17	OCT	2008	8:16:09	2	57	1115.2		52
17	OCT	2008	8:16:23	2	58	1115.1		52
17	OCT	2008	8:16:37	2	59	1115.1		52
17	OCT	2008	8:16:51	2	60	1115		52
17	OCT	2008	8:17:05	2	61	1114.9		52
17	OCT	2008	8:17:19	2	62	1114.9		52
17	OCT	2008	8:17:33	2	63	1114.8		52
17	OCT	2008	8:17:47	2	64	1114.8		52
17	OCT	2008	8:18:01	2	65	1114.7		52
17	OCT	2008	8:18:15	2	66	1114.7	1483.9	52
17	OCT	2008	8:18:29	2	67	1114.6		52
17	OCT	2008	8:18:44	2	68	1114.6		52
17	OCT	2008	8:18:58	2	69	1114.5		52
17	OCT	2008	8:19:11	2	70	1114.3		54
17	OCT	2008	8:19:25	2	71	1114.3		54
17	OCT	2008	8:19:39	2	72	1114.2		54
17	OCT	2008	8:19:53	2	73	1114.2		54
17	OCT	2008	8:20:07	2	74	1114.1		54
17	OCT	2008	8:20:21	2	75	1114.1		54
17	OCT	2008	8:20:35	2	76	1114.1		54
17	OCT	2008	8:20:49	2	77	1114		54
17	OCT	2008	8:21:03	2	78	1114		54
17	OCT	2008	8:21:17	2	79	1113.9		54
17	OCT	2008	8:21:31	2	80	1113.9		54
17	OCT	2008	8:21:45	2	81	1113.9		54
17	OCT	2008	8:21:59	2	82	1113.8		54
17	OCT	2008	8:22:13	2	83	1113.8		54
17	OCT	2008	8:22:27	2	84	1113.8		54
17	OCT	2008	8:22:42	2	85	1113.8		54
17	OCT	2008	8:22:56	2	86	1113.7		54
17	OCT	2008	8:23:09	2	87	1113.7		54
17	OCT	2008	8:23:23	2	88	1113.7		54
17	OCT	2008	8:23:37	2	89	1113.7	1484.1	54
17	OCT	2008	8:23:51	2	90	1113.6		54
17	OCT	2008	8:24:05	2	91	1113.6		54

## QUESTAR EXPLORATION PRODUCTION CO.

## WV 59 MIT

17	OCT	2008	8:24:19	2	92	1113.6		54
17	OCT	2008	8:24:33	2	93	1113.6		54
17	OCT	2008	8:24:47	2	94	1113.5		54
17	OCT	2008	8:25:01	2	95	1113.5		54
17	OCT	2008	8:25:15	2	96	1113.5		54
17	OCT	2008	8:25:29	2	97	1113.5		54
17	OCT	2008	8:25:43	2	98	1113.2		55
17	OCT	2008	8:25:57	2	99	1113.2		55
17	OCT	2008	8:26:11	2	100	1113.2		55
17	OCT	2008	8:26:25	2	101	1113.2		55
17	OCT	2008	8:26:39	2	102	1113.2		55
17	OCT	2008	8:26:54	2	103	1113.1		55
17	OCT	2008	8:27:08	2	104	1113.1		55
17	OCT	2008	8:27:21	2	105	1113.1		55
17	OCT	2008	8:27:35	2	106	1113.1		55
17	OCT	2008	8:27:49	2	107	1113.1		55
17	OCT	2008	8:28:03	2	108	1113.1		55
17	OCT	2008	8:28:17	2	109	1113.1		55
17	OCT	2008	8:28:31	2	110	1113	1484.1	55
17	OCT	2008	8:28:45	2	111	1113		55
17	OCT	2008	8:28:59	2	112	1113		55
17	OCT	2008	8:29:13	2	113	1113		55
17	OCT	2008	8:29:27	2	114	1112.9		55
17	OCT	2008	8:29:41	2	115	1113		55
17	OCT	2008	8:29:55	2	116	1113		55
17	OCT	2008	8:30:09	2	117	1113		55
17	OCT	2008	8:30:23	2	118	1112.9		55
17	OCT	2008	8:30:37	2	119	1112.9		55
17	OCT	2008	8:30:52	2	120	1112.9		55
17	OCT	2008	8:31:06	2	121	1112.9		55
17	OCT	2008	8:31:19	2	122	1112.9		55
17	OCT	2008	8:31:33	2	123	1112.9		55
17	OCT	2008	8:31:47	2	124	1112.9		55
17	OCT	2008	8:32:01	2	125	1112.9		55
17	OCT	2008	8:32:15	2	126	1112.9		55
17	OCT	2008	8:32:29	2	127	1112.9		55
17	OCT	2008	8:32:43	2	128	1112.6		57
17	OCT	2008	8:32:57	2	129	1112.6		57
17	OCT	2008	8:33:11	2	130	1112.6		57
17	OCT	2008	8:33:25	2	131	1112.6	1484.5	57
17	OCT	2008	8:33:39	2	132	1112.6		57
17	OCT	2008	8:33:53	2	133	1112.6		57
17	OCT	2008	8:34:07	2	134	1112.6		57
17	OCT	2008	8:34:21	2	135	1112.6		57
17	OCT	2008	8:34:35	2	136	1112.6		57
17	OCT	2008	8:34:50	2	137	1112.6		57
17	OCT	2008	8:35:04	2	138	1112.6		57

## QUESTAR EXPLORATION PRODUCTION CO.

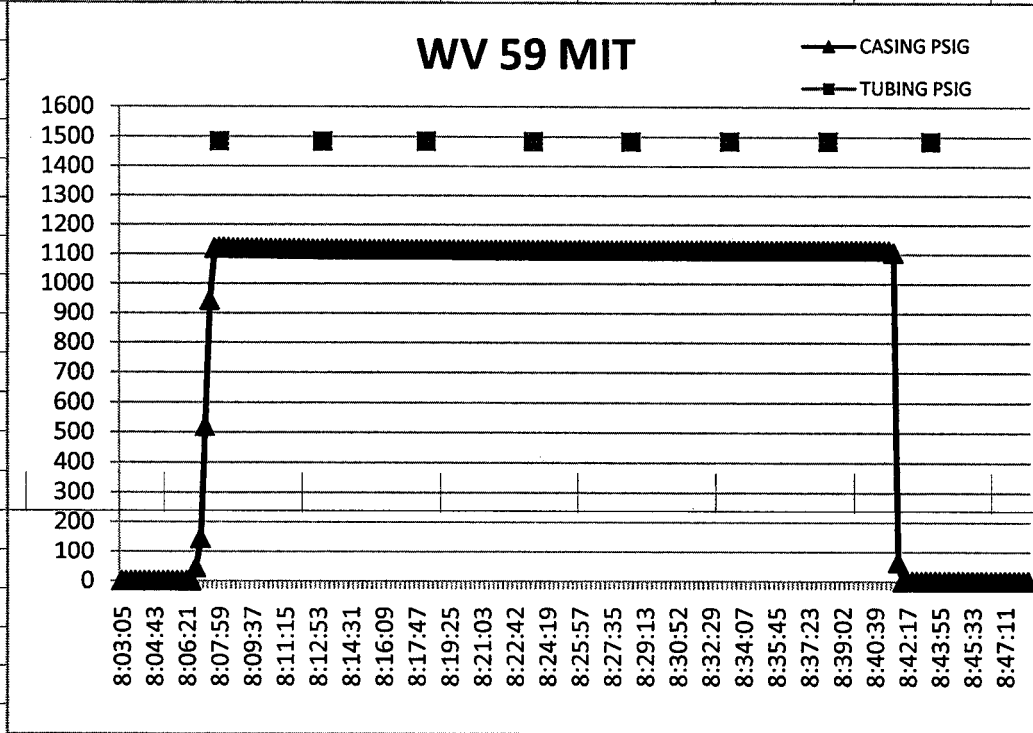
## WV 59 MIT

17	OCT	2008	8:35:17	2	139	1112.6		57
17	OCT	2008	8:35:31	2	140	1112.6		57
17	OCT	2008	8:35:45	2	141	1112.6		57
17	OCT	2008	8:35:59	2	142	1112.5		57
17	OCT	2008	8:36:13	2	143	1112.5		57
17	OCT	2008	8:36:27	2	144	1112.5		57
17	OCT	2008	8:36:41	2	145	1112.5		57
17	OCT	2008	8:36:55	2	146	1112.5		57
17	OCT	2008	8:37:09	2	147	1112.5		57
17	OCT	2008	8:37:23	2	148	1112.5		57
17	OCT	2008	8:37:37	2	149	1112.5		57
17	OCT	2008	8:37:51	2	150	1112.5		57
17	OCT	2008	8:38:05	2	151	1112.5		57
17	OCT	2008	8:38:19	2	152	1112.5	1484.8	57
17	OCT	2008	8:38:33	2	153	1112.5		57
17	OCT	2008	8:38:48	2	154	1112.5		57
17	OCT	2008	8:39:02	2	155	1112.5		57
17	OCT	2008	8:39:15	2	156	1112.5		57
17	OCT	2008	8:39:29	2	157	1112.5		57
17	OCT	2008	8:39:43	2	158	1112.5		57
17	OCT	2008	8:39:57	2	159	1112.5		57
17	OCT	2008	8:40:11	2	160	1112.5		57
17	OCT	2008	8:40:25	2	161	1112.5		57
17	OCT	2008	8:40:39	2	162	1112.4		57
17	OCT	2008	8:40:53	2	163	1112.4		57
17	OCT	2008	8:41:07	2	164	1112.4		57
17	OCT	2008	8:41:21	2	165	1112.4		57
17	OCT	2008	8:41:35	2	166	1105.2		57
17	OCT	2008	8:41:49	2	167	64.73		57
17	OCT	2008	8:42:03	2	168	0		57
17	OCT	2008	8:42:17	2	169	0		57
17	OCT	2008	8:42:31	2	170	0		57
17	OCT	2008	8:42:46	2	171	0		57
17	OCT	2008	8:43:00	2	172	0		57
17	OCT	2008	8:43:13	2	173	0		57
17	OCT	2008	8:43:27	2	174	0	1484.9	57
17	OCT	2008	8:43:41	2	175	0		57
17	OCT	2008	8:43:55	2	176	0		57
17	OCT	2008	8:44:09	2	177	0		57
17	OCT	2008	8:44:23	2	178	0		57
17	OCT	2008	8:44:37	2	179	0		57
17	OCT	2008	8:44:51	2	180	0		59
17	OCT	2008	8:45:05	2	181	0		59
17	OCT	2008	8:45:19	2	182	0		59
17	OCT	2008	8:45:33	2	183	0		59
17	OCT	2008	8:45:47	2	184	0		59
17	OCT	2008	8:46:01	2	185	0		59

QUESTAR EXPLORATION PRODUCTION CO.

WV 59 MIT

17	OCT	2008	8:46:15	2	186	0	59
17	OCT	2008	8:46:29	2	187	0	59
17	OCT	2008	8:46:44	2	188	0	59
17	OCT	2008	8:46:58	2	189	0	59
17	OCT	2008	8:47:11	2	190	0	59
17	OCT	2008	8:47:25	2	191	0	59
17	OCT	2008	8:47:39	2	192	0	59
17	OCT	2008	8:47:53	2	193	0	59
17	OCT	2008	8:48:07	2	194	0	59
17	OCT	2008	8:48:21	2	195	0	59





Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
**CDW**

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

<b>FROM: (Old Operator):</b> N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048	<b>TO: ( New Operator):</b> N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048
--	---

**CA No.**

**Unit:**

**WONSITS VALLEY**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (303) 672-6900		9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Attached
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~

*N3700*

*965010695*

*965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
WONSITS VALLEY  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024  
BIA = 956010693  
State = 965010695



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

#### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roger L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

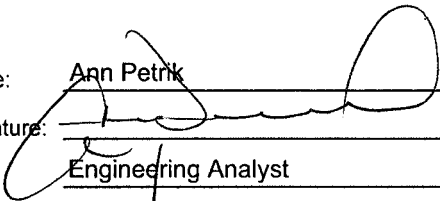
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County : QQ, Section, Township, Range: State : UTAH	Field or Unit Name Attached Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

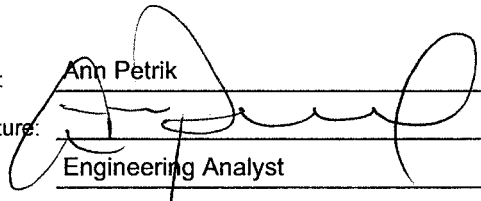
CURRENT OPERATOR

Company: Questar Exploration and Production Company  
Address: 1050 17th Street, Suite 500  
city Denver state CO zip 80265  
Phone: (303) 672-6900  
Comments:

Name: Ann Petrik  
Signature:   
Title: Engineering Analyst  
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company  
Address: 1050 17th Street, Suite 500  
city Denver state CO zip 80265  
Phone: (303) 672-6900  
Comments:

Name: Ann Petrik  
Signature:   
Title: Engineering Analyst  
Date: 6/28/2010

(This space for State use only)

Transfer approved by: \_\_\_\_\_

Approval Date: \_\_\_\_\_

Title: \_\_\_\_\_

Comments:

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 6/29/10  
By: D. Jones

EPA approved well

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING